Ì)				
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	ONSERVATION CON	SION	Form C-1	PP-With And Cal
	FILE		AND		RECE NTED	B1 Y 1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL G	4S11 0 = 10 0	_
	LAND OFFICE	ASTRONIZATION TO THE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3	JUL 25 198	5
	TRANSPORTER OIL				O. C. D.	į
	GAS V			ŀ	ARTESIA, OFFIC	
	OPERATOR V			<u> </u>	ARTESIA, OFFIC	
I.	PRORATION OFFICE	<u> </u>				
	H & S OIL COMPANY					
	Address					
	SUITE 303 FIRST NATIC	NAL BANK BLDG., ARTESIA,	NM 88210			
	Reason(s) for filing (Check proper box)		Other (Pleas	e explain)		
	New We!1	Change in Transporter of:				
	Recompletion Change in Ownership X	Oil Dry Gas	7			
	Change in Ownership[X]				· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous ownerB	TANCO ENGINEERING. INC.	116 North Firs	t st Arte	sia. NM 8	8210
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
	Lease Name			State, Federal	or Fee Fee	
	Williams	8 Atoka, Gloriet	a, reso	I	100	<u></u>
	′	30 Feet From The North Lin	e and 2310	Feet From T	he West	
	Unit Letter F ; 198	Test from the Market				
	Line of Section 25 Tow	mship 185 Range	26E , NMPA	. Edd	ly	County
			_			
Ш.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this fo	rm is to be sent)
			P.O. Drawer	159. Artes	sia. NM 88	210
	Navajo Refining Compa	singhead Gas X or Dry Gas	Address (Give address	to which approv	ed copy of this fo	m is to be sent)
	Phillips Petroleum Co		Bartlesville	. Oklahoma	74004	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? Whe	n	
	give location of tanks.	F 25 18\$ 26E	Yes	Sej	otember 25	1984
	If this production is commingled wit	h that from any other lease or pool,	give commingling orde	r number:	<u> </u>	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v. Diff. Res's
	Designate Type of Completion			1	1 ! !	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	5-15-84	7-8-84	3750		3720	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	3282 GR	Yeso	2894		3537 Depth Casing St	100
	Perforations				3750	
	2894' - 3606' TUBING, CASING, AND CEMENTING RECORD					
		TURING CASING AND				
	HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACK	SCEMENT
	HOLE SIZE					S CEMENT irculated
	13 3/8	CASING & TUBING SIZE	DEPTH S		450sx. c:	rculated cculated
		CASING & TUBING SIZE 48.0 24.0 15.5	396 1205 3719		450sx. c:	irculated
	13 3/8 8 5/8 5 1/2	CASING & TUBING SIZE 48.0 24.0 15.5 2.7/8	396 1205 3719 3537	ET	450sx. c: 750 - ci 450sx.L.W	irculated cculated .400sxPoz-cir
v.	13 3/8 8 5/8 5 1/2 TEST DATA AND REQUEST F	CASING & TUBING SIZE 48.0 24.0 15.5 2.7/8 OR ALLOWABLE (Test must be a	396 1205 3719	ET	450sx. c: 750 - ci 450sx.L.W	irculated cculated .400sxPoz-cir
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v.	13 3/8 8 5/8 5 1/2 TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE 48.0 24.0 15.5 2.7/8 OR ALLOWABLE (Test must be a able for this de	396 1205 3719 3537 fier recovery of total volepth or be for full 24 how Producing Method (Flo	ums of load oil o	450sx. c: 750 - cij 450sx.IW and must be equal t, etc.)	rculated culated 400sxPoz-cir to or exceed top allo
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٧.	13 3/8 8 5/8 5 1/2 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 48.0 24.0 15.5 2 7/8 OR ALLOWABLE (Test must be a able for this de	396 1205 3719 3537 firer recovery of total vol path or be for full 24 how Producing Method (Flo	ums of load oil o	450sx. c: 750 - cij 450sx.IW and must be equal t, etc.)	rculated culated 400sxPoz-cir to or exceed top allo
V.	13 3/8 8 5/8 5 1/2 TEST DATA AND REQUEST FOOL. WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 48.0 24.0 15.5 2.7/8 OR ALLOWABLE (Test must be a able for this de	396 1205 3719 3537 fier recovery of total volepth or be for full 24 how Producing Method (Flo	ums of load oil o	450sx. C: 750 - Cil 450sx.II.W and must be equal t, etc.) Choke Size	rculated culated 400sxPoz-cir to or exceed top allo
v.	13 3/8 8 5/8 5 1/2 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 48.0 24.0 15.5 2 7/8 OR ALLOWABLE (Test must be a able for this de	396 1205 3719 3537 firer recovery of total vol path or be for full 24 how Producing Method (Flo	ums of load oil o	450sx. C: 750 - Cil 450sx.II.W and must be equal t, etc.) Choke Size	rculated culated 400sxPoz-cir to or exceed top allo
v.	13 3/8 8 5/8 5 1/2 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 48.0 24.0 15.5 2 7/8 OR ALLOWABLE (Test must be a able for this de	396 1205 3719 3537 firer recovery of total vol path or be for full 24 how Producing Method (Flo	ums of load oil o	450sx. C: 750 - Cil 450sx.II.W and must be equal t, etc.) Choke Size Gas-MCF	rculated culated 400sxPoz-cir to or exceed top allo Post ID-3 8-30-85 Chg Op
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