

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501
JUN 10 1982
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE. SECTION 30 TOWNSHIP 18S RANGE 27E NMPM

5. Elevation (Show whether DF, RT, GR, etc.)
3279.3' GR

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
Fair

9. Well No.
1

10. Field and Pool, or Wildcat
Red Lake Penn.

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate and run tubing ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-82 Set 5 1/2" csg @ 3900', cem w/400sx 50/50 poz w/2% gel, .4% Halad-4, 4# salt, .3% CFR-2. Plug back TD @ 3750'

6-4-82 Perf 3150'-3216' w/33 shots. GIH w/ 2 3/8" tbg & RTTS pkr. Prep to acidize Friday AM.

6-5-82 RIH w/ 2 3/8" tbg @ 3227'RKB, spot acid, set RTTS @ 3058'. 1400psi breakdown. 3000gal 15% NE-FE w/60 balls. 1400psi max, 1300psi min, 1337psi avg; 800psi ISIP, 800psi 5 min, 800psi 15 min, 3.5 BPM, 81.7 BLTR. 10:15am bled off, 35 BBLs w/acid gas; 1:30pm start swbg; 4:30pm FL @ 1500'-1700' w/oil show. Swab 75 BBLs fluid, total 110 BLR. SI @ 5:00pm.

6-8-82 Pull tbg & RTTS pkr. Ran 102jts 2 3/8" EUE 8rd J-55, 3264.37', set @ 3274' RKB, 2"X1 3/4" WB @ 3249' RKB.

101jts	3212.34'
1 2 3/8" sub	4.20'
1 2"X1 3/4"	12.11'
1 2 3/8" SN	.75'
1 2 3/8" perf nlp	3.97'
1jt mud anchor	31.00'
	3264.37'

Drop standing valve w/gas anchor 6'X1". Ran rods 1"X1 1/4"X16' Polish rod; 1 1/2"X8' inner; 2-7/8"X6' subs; 35-7/8"X25' rods; 92-3/4"X25' rods; 1-1 3/4"4' flexite ring plunger. Prep to set pumping unit.

6-9-81 Set 160 pumping unit. Started pumping Tues. 6-8-82

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED B. Stobb TITLE Drilling & Production Manager DATE 6-9-82
APPROVED BY W. K. Kisha TITLE OIL AND GAS INSPECTOR DATE JUN 17 1982
CONDITIONS OF APPROVAL, IF ANY: