

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 30 1982

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

17. Unit Agreement Name

8. Farm or Lease Name

Fair

9. Well No.

1

10. Field and Pool, or Wildcat
Wildcat Yeso

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

a. TYPE OF WELL ☒ OIL ☐ GAS ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

c. Name of Operator
Read & Stevens, Inc. ✓

d. Address of Operator
P.O. Box 1518, Roswell, NM 88201

e. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM

HE North LINE OF SEC. 30 TWP. 18S RGE. 27E NMPM

5. Date Spudded 3-12-82 16. Date T.D. Reached 4-27-82 17. Date Comp. (Ready to Prod.) 9-28-82 18. Elevations (DF, RKB, RT, GR, etc.) 3279.3' GR 19. Elev. Casinghead -

0. Total Depth 9664' 21. Plug Back T.D. 3750' 22. If Multiple Compl., How Many - 23. Intervals Rotary Tools Cable Tools
Drilled By 0-9664' -

4. Producing Interval(s), of this completion-Top, Bottom, Name
3150'-3216' Yeso 25. Was Directional Survey Made NO

6. Type Electric and Other Logs Run
CNL, FDC, GR, DLL & MLL 27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.2#	285'	17 1/2"	575sx Class "C" & 100sx Thickst Class "C"	
8 5/8"	24#	1808'	12 1/4"	800sx HLC & 200sx Class "C"	
5 1/2"	17#	9664'	7 7/8"	390sx Class "H"	3900'
5 1/2"	17#	3900'	7 7/8"	400sx 50/50 poz	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	3274' RKB	-

1. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9442'-9450', 4 shot/ft, 32 holes. 3150'-3216' w/33 shots.	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3150'-3216' 3000gal 15% NE-FE, 60,000gal gelled wtr w/100sx 100 mesh sd, 770sx 10-20 sd & 270sx 8-12sd.

3. PRODUCTION							
ate First Production 6-8-82	Production Method (Flowing, gas lift, pumping-Size and type pump) Pumping 2"X1 3/4" WB				Well Status (Prod. or Shut-In) Producing		
ate of Test 9-23-82	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil-Bbl. 18	Gas-MCF TSTM	Water-Bbl. 160	Gas-Oil Ratio -
low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil-Bbl. 18	Gas-MCF TSTM	Water Bbl. 160	Oil Gravity-API (Corr.) -	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel Test Witnessed By
Dan Lough

5. List of Attachments
Copy of logs, deviation survey, revised C-101 & C-102

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
SIGNED *[Signature]* TITLE Drilling & Production Manager DATE 9-29-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy	T. Canyon 7903'	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn 8430'	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka 8988'	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss 9648'	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen 610'	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres 1362'	T. Simpson	T. Gallup	T. Ignacio Qtzite
Glorieta 2997'	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T.
Bilinebry	T. Gr. Wash	T. Morrison	T.
Tubb	T. Granite	T. Todilto	T.
Drinkard	T. Delaware Sand	T. Entrada	T.
Abo	T. Bone Springs	T. Wingate	T.
Wolfcamp 6437'	T. Morrow 9320'	T. Chinle	T.
Penn.	T. Yeso 3150'	T. Permian	T.
Cisco(BoughC)	T.	T. Penn. "A"	T.

OIL OR GAS SAND OR ZONES

1, from.....3150'.....to.....3250'.....	No. 4, from.....to.....
2, from.....to.....	No. 5, from.....to.....
3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from.....9442'.....to.....9479'.....feet.	Morrow Sand.....
2, from.....to.....feet.	
3, from.....to.....feet.	
4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	400'	400'	Sand, gravels.				
00'	1360'	960'	Sand, dolo & shales.				
50'	2997'	1637'	Dolomite.				
97'	3150'	153'	Sand, dolo.				
50'	3500'	350'	Dolomite.				
00'	7500'	4000'	Limestone, shales, sands.				
00'	7900'	400'	Shale.				
00'	9300'	1400'	Limestone & shales				
00'	9648'	348'	Shale & sand.				
48'	9664'	16'	Limestone				