

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

OCT 1 1982

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TYPE OF WELL	
OPERATION	
LAND OFFICE	
TRANSPORTER	
OPERATION	
OPERATION OFFICE	

READ & STEVENS, INC.

Address

P.O. BOX 1518, ROSWELL, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coastinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE R-7572 10/20/83

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Fair	1	Wildcat yes E DAYTON - YES	XXXXXXX	-

Location

Unit Letter F 1980 Feet From The West Line and 1980 Feet From The North

Line of Section 30 Township 18S Range 27E, NMPA, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 2256, Wichita, KS 67201
Name of Authorized Transporter of Coastinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
F	30	18S	27E	-	-

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resv.	Drill Resv.
	☒	☐	☒	☐	☐	☐	☐	☐
Date Spudded	Time Complete, Ready to Prod.		Total Depth		P.B.T.D.			
3/12/82	9/28/82		9664'		3750'			
Production (OP, RLB, RT, GR, etc.)	Time of Fracturing Completion		Top Oil/Gas Joy		Tubing Depth			
3279.3' GR	Yes		3150'		3274'			
Productions					Depth Casing Shoe			
3150-3216'					3900			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	285'	675 sx Class C
12 1/4"	8 5/8"	1808'	800 sx HLC, 200 sx. Cl. C
7 7/8"	5 1/2"	9664'	390 sx Class H
7 7/8"	5 1/2"	3900'	400 sx 50/50 poz
	2 3/8"	3274'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

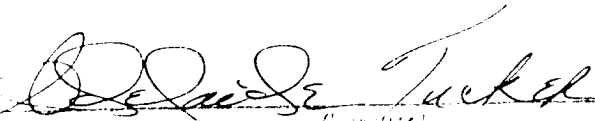
Date First New Oil Run To Tanks	Date of Test	Production, Method (P.L.B., P.L.G., gas lift, etc.)	
6/8/82	9/23/82	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-	-	-
Water-Fill, During Test	Drill-Stem	Water-Fill	Gas-MCF
178 B	18	160	TSTM

GAS WELL

Length of Test-MCF/D	Length of Test	Drill. Condensate/MCF	Gravity of Condensate
Length of Test (shot-in)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given is true and complete to the best of my knowledge and belief.



Production Clerk

September 30, 1982

(Date)

OIL CONSERVATION DIVISION

OCT 7 1982

APPROVED

BY

Original Signed By

Leslie A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated hole taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Sections I, II, III, and VI must be filed for each pool in multiple.