

RECEIVED

NM OIL CONS. COMMISSION

Drawer DD

UNITED STATES DEPARTMENT OF THE INTERIOR

Artesia, NM 88210

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

JUL 2 1982

GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR DEPCO, Inc.															
3. ADDRESS OF OPERATOR 800 Central, Odessa, TX 79761															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface B-990 FNL & 2300 FNL, Sec. 4, T-18-S, R-29-E At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED JUN 10 1982											
15. DATE SPUDDED 4-27-82		16. DATE T.D. REACHED 5-4-82		17. DATE COMPL. (Ready to prod.) 5-19-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3530 GR		19. ELEV. CASINGHEAD —							
20. TOTAL DEPTH, MD & TVD 3250'		21. PLUG, BACK T.D., MD & TVD 3140		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY —		ROTARY TOOLS 0-3250		CABLE TOOLS —					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2627-2708' 20 .45" holes (Grayburg)								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL & CNL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10 3/4		40.50#		417'		14 3/4		550 ex. & 7 yds.		None					
7		20 & 23#		3249'		8 3/4"		1890 ex. Circ 75 ex.		None					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)		TUBING RECORD		PACKER SET (MD)					
2 3/8"		—		—		—		2756'		—					
30. TUBING RECORD															
31. PERFORATION RECORD (Interval, size and number) .45" holes 2 SPF @ 2627-29', 2634-37', 2652-54', 2706-08', (20 holes)															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
2629-2708'				3000 gal 15% D8-30 acid											
				45,000 gal. Mini-Max III-40											
				88,000# 20/40 sd.											
				30,000# 10/20 sd.											
33.* PRODUCTION															
DATE FIRST PRODUCTION 5-25-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" X 1 1/2" X 12"						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 6-4-82		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD —		OIL—BBL. 32		GAS—MCF. 49		WATER—BBL. 24		GAS-OIL RATIO 1531	
FLOW. TUBING PRESS. —		CASING PRESSURE 45		CALCULATED 24-HOUR RATE —		OIL—BBL. 32		GAS—MCF. 49		WATER—BBL. 24		OIL GRAVITY-API (CORR.) 38			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented awaiting P.L. connection												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS CNL, DLL & DEVIATION SURVEY															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED R.L. Denney TITLE Chief Production Clerk DATE 6-9-82															

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
			RECEIVED NEW YORK U.S. GEOLOGICAL SURVEY JUL 1 1963 ACCEPTED FOR DEPOSIT	QUEEN GRAYBURG SAN ANDRES	2020 2348 2850
					TRUE VERT. DEPTH