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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
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JUN 10 1982

O. C. D.
ARTESIA, OFFICE

I. Operator DEPCO, Inc.

Address 800 Central, Odessa, Texas 79761

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-1-82 UNLESS AN EXCEPTION IS OBTAINED from mineral management service
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Federal 384</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Loco Hills (Q, Gbr, S.A.)</u>	Kind of Lease <u>State, Federal or Fee Federal</u>	Lease No. <u>NM 14846</u>
Location Unit Letter <u>B</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>2300</u> Feet From The <u>East</u> Line of Section <u>4</u> Township <u>18S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Crude Oil Purchasing Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 175, Artesia, New Mexico 88210</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Texas 79760</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>B</u>	Sec. <u>4</u>
	Twp. <u>18S</u>	Rge. <u>29E</u>
	Is gas actually connected? <u>No</u> When <u>After P.L. is laid</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>4-27-82</u>	Date Compl. Ready to Prod. <u>5-19-82</u>		Total Depth <u>3250'</u>		P.B.T.D. <u>3140'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3530 GR</u>	Name of Producing Formation <u>Grayburg</u>		Top Oil/Gas Pay <u>2360</u>		Tubing Depth <u>2756</u>			
Perforations <u>2627'-2708' 20 .45" holes</u>					Depth Casing Shoe <u>3250</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>14 3/4"</u>	<u>10 3/4"</u>		<u>417'</u>		<u>550 SX.</u>			
<u>8 3/4"</u>	<u>7"</u>		<u>3249'</u>		<u>1890 SX.</u>			
	<u>2 3/8"</u>		<u>2756'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>5-25-82</u>	Date of Test <u>6-4-82</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>30</u>	Casing Pressure <u>45</u>	Choke Size <u>2"</u>
Actual Prod. During Test <u>56</u>	Oil - Bbls. <u>32</u>	Water - Bbls. <u>24</u>	Gas - MCF <u>49</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Denney R. L. Denney
(Signature)
Chief Production Clerk
(Title)
6-9-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 15 1982, 19
BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.