

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 22 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	1
OPERATION	1
PERMITS OFFICE	1

Operator

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-15-82UNIFORM EXCEPTION TO Rule 306
IS GRANTEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease to				
Brainard Fed.	12	Turkey Track SR Qn Grbg.	State, Federal or Fee Fed.	062029				
Location								
Unit Letter	P	330 Feet From The South	Line and	330 Feet From The East				
Line of Section	34	Township	18S	Range	29E	N.M.P.M.	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co., Trucking Div.	P.O. Drawer 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	P	34	18S	29E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New well	Workover	Deepen	Plug back	Some other type
	X		X				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.		
2/28/81	4/16/82		3026'		3016'		
Elevations (D.F., R.R., E.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Length		
3430' GR	Queen, Grbg., SR		2110'		2976'		
Perforations	Depth Casing Shoe						
2110-13, 2118-34, 2183-87, 2194-98, 2250-52, 2257-65, 2314-18, 2321-23, 2344-48, 2371-73, 2379-2404, 2414-18, 2427-29, 2454-56, 2484-90, 2539-43, 2549-51, 2593-98, 2628-74, 2743-45, 2766-70, 2782-84, 2800-03, 2806-10, 2886-2900, 2943-45, 2952-56	3026'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	303'	200
7 7/8"	4 1/2" 10.50#	3026'	725
	2 3/8"	2976'	

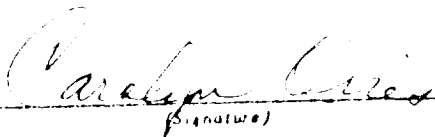
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/15/82	4/16/82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
406	15	10	381

GAS WELL

Actual Prod. - Gas - MCF/D	Length of Test	Blk. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Clerk

(Date)

4/21/82

(Date)

OIL CONSERVATION DIVISION

APR 26 1982

APPROVED

BY

W. A. Gressitt
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple
completion wells.