

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

JUL 13 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR	
Marbob Energy Corporation	
Address P.O. Drawer 217, Artesia, N.M. 88210	
Reason(s) for filing (Check proper box)	
New Well ☐	Designate ☐
Recompletion ☐	Oil ☐
Change in Ownership ☐	Coastinghead Gas ☒
Dry Gas ☐	
Condensate ☐	
Other (Please explain) + Show Date? Conn.	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE	
Lease Name Brainard Fed.	Well No. / Port Name, including Formation 12 Turkey Track SR On Grbg. - SA
Location Unit Letter P ; 330 Feet From The South Line and 330 Feet From The East Line of Section 34 Township 18S Range 29E, NMDP, Eddy	Kind of Lease State, Federal or Fee Fed
Lease No. LC 062029	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co., Trucking Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, N.M. 88210
Name of Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rge. P 34 18S 29E
Is gas actually compressed? When Yes 7/9/82	

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA	
Designate Type of Completion -- (X)	Oil well Gas well New well Workover Deepen Plug back Same back Drill in
Date Spudded	Date Comp. ready to Prod.
Elevations (D.P., R.M., etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
Tubing Depth	
Depth Casing shoe	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	
SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

7/12/82

(Date)

OIL CONSERVATION DIVISION	
APPROVED	JUL 27 1982
BY	D. A. Gresset
TITLE	SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions. Form C-104 must be filed for each pool in multi-