

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <b>RALPH NIX</b>		Lease <b>MELAINE</b>		Well # <b>1</b>	
Location of Well	Unit <b>14505 J 22606</b>	Section <b>26</b>	Township <b>18</b>	Range <b>26</b>	County <b>Eddy</b>
Drilling Contractor <b>SALAZAR BRDS. DRING.</b>			Type of Equipment <b>ROTARY</b>		

★ WITNESS

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
9 1/2	7"	20 #		910'	525 SXS. CIRC.
6 1/4	4 1/2	10.5 #		3600'	375 SXS. CIRC.

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_  
(Approved) (Rejected)

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program :

Size of hole 9 5/8" Size of Casing 7" Sacks cement required 700 SXS.

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Yes.

TD of hole 911 Set 918 Feet of 7 Inch 20 # Grade J-55

New-used csg. @ 911 with 150 sacks neat cement around shoe CLC 3% CaCl<sub>2</sub>  
+ 200 sax Hall-Lite additives w/ 6# Gilsonite, 1/4# floccle, 3% CaCl<sub>2</sub>.

Plug down @ 2:00 AM PM Date 3/7/82

Cement circulated No No. of Sacks "SEE REMARKS"

Cemented by Halliburton Witnessed by Randy Brooks

Temp. Survey ran @ 8:00 AM (PM) Date 3/7/82 top cement @ 625'

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: last dring. bk. @ 751' lost circ. @ 725' mixed mud pill & re-  
gained. Ran in hole w/ 1" worked past bridges from 200' to 470' tagged hard.  
tried to work past bridge could not. Pumped 250 sxs. CLC 3% CaCl<sub>2</sub>.  
Got good cement + H<sub>2</sub>O back, WOC - 2hrs. Tagged @ 105'. Loaded hole w/ 8 bbls H<sub>2</sub>O.  
Pumped 100 sxs. CLC 3% CaCl<sub>2</sub>, circ 35-40 sxs to the pit.