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MAR 10 1982

O. C. D.
ARTESIA, OFFICE

| | |
|--|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/> | |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name MELAINE | |
| 9. Well No. 1 | |
| 10. Field and Pool, or Wildcat Atoka Yeso | |
| 12. County Eddy | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|-----------------------------------|--------------------------------|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| Name of Operator Ralph Nix / | | |
| Address of Operator P. O. Box 617 Artesia, New Mexico 88210 | | |
| Location of Well UNIT LETTER J 2260' FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 18S RANGE 26E NMPM. | | |

15. Elevation (Show whether DF, RT, GR, etc.)

3307 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Spudding |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 5:45 pm, 3/4/82

Ran 23 JT's 918' of 7" 20# new casing J-55, set & cemented @ 910' with 200sx 65/35 POZ w/6% gel 6# gilsonite per sx 1/4# flow seal 3% CaCl 150sx class C cement. Plugged down @ 1:45 am 3/7/82, did not circulate.
Ran temp survey, (cemented top 625')

Ran 1" to 470' & cemented stage 1 with 250 sx Class C 3%CaCl.
Ran 1" to 105' Cemented with 70sx Class C 3% CaCl Circulated 30sx to pit job completed 4:00 pm 3/7/82.
Total WOC from plug down 23 Hours
Total WOC from last stage 8 Hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--------------------------------|------------------------------------|-------------------------|
| SIGNED <u>[Signature]</u> | TITLE _____ | DATE <u>3/8/82</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>OIL AND GAS INSPECTOR</u> | DATE <u>MAR 11 1982</u> |