

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL Oil
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER JUL 26 1982

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O. C. D.

2. Name of Operator
Ralph Nix ARTESIA, OFFICE

3. Address of Operator
P. O. Box 617 Artesia, New Mexico

4. Location of Well

UNIT LETTER J LOCATED 2260 FEET FROM THE East LINE AND 1650 FEET FROM

THE South LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM Eddy

15. Date Spudded 3/4/82 16. Date T.D. Reached 3/14/82 17. Date Compl. (Ready to Prod.) 7/1/82 18. Elevations (DF, RAB, RT, GR, etc.) 3307' GL 19. Elev. Casinghead 3307'

20. Total Depth 3655' 21. Plug Back T.D. 3655' 22. If Multiple Compl., How Many 0-3655' 23. Intervals Drilled By Rotary Tools 0-3655' Cable Tools N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name 3304, -3521' Atoka Yeso 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Neutron Gamma Ray 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	910'	9 7/8"	350sx	
4 1/2"	10 1/2#	3647'	6 1/4"	450 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3201'	

31. Perforation Record (Interval, size and number)
23 holes, 3304, 84, 86, 95, 97, 3410, 12
14 (2holes), 18 (2 holes), 24, 51, 54 (2
holes), 3470, 72, 88, 99, 3501, 14, 18,
21. Size 0.47"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3304 - 3521	160,000# 20/40 sand, 10,000# 100 mesh sand, 3000 gals 15# NEFE acid w/additives, 82,000 gals gelled water.

33. PRODUCTION

Date First Production 7/1/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 7/24/82 Hours Tested 24 Choke Size open Prod'n. For Test Period 20 Oil - Bbl. 30 Gas - MCF 125 Water - Bbl. 1500/1 Gas - Oil Ratio not tested

Flow Tubing Press. not tested Casing Pressure not tested Calculated 24-Hour Rate 20 Oil - Bbl. 30 Gas - MCF 125 Water - Bbl. not tested Oil Gravity - API (Corr.) not tested

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix, Jr. TITLE Ralph Nix, Jr. DATE 7/26/82

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anby _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 1137
T. Glorieta 2700
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	910	910	Red Shale & Salt				
910	1137	227	Red Sand & Shale				
1137	2700	1563	Dolomite & anhydrite				
2700	3540	840	Sand Dolomite				
3540	3654	114	Sand				