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	Origine! Signed By	
	Laslie A. Clements	APR 1 5 1983
OVED BY	TITLE Supervisor District II	DATE

MELAINE #1 Form C-103

3/30/83

RIH with overshot and tbg. Reverse 70' of sand out of hole, Latch on to RBP & POOH. RIH with hydrostitic Sand Bailer to 3510'. Bail out sand to TD of 3607', POOH. RIH with tbg and SN, 115 jts of 2 3/8" J-55 to 3532'. RIH with 52 ring composition pump and rods. Hang on PJ 3/29/83. Set to pumping 5:00 PM 3/29/83.