

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED

APR 14 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Ralph Nix 3. Address of Operator P.O. Box 617 Artesia, N.M. 88210 4. Location of Well UNIT LETTER J, 2260 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 18S RANGE 26E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3307' GL	7. Unit Agreement Name 8. Farm or Lease Name Melaine Dattney 9. Well No. 1 10. Field and Pool, or Wildcat Atoka/Glorieta Yeso 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate & Stimulate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/26/83 RU Mac Chase, POOH pump, rods, & tbgs. RIH with Halliburton RBP to 3072' & set. Pull up 2 jts to 3010' & spot 1000 gals 15% NEFE acid, POOH with remainder of tbgs. RIH with Geo Source and perforate 11, .43" holes with 3 1/8" select fire jet gun at 2794', 2806, 36, 42, 50, 94, 2900, 23, 56, 63, 91.

3/29/83 Halliburton ran dummy stage and established rate. RIH with Geo Source and perforated 12, .43" holes with 3 1/8" Select fire jet gun at 2793', 2817, 38, 58, 2921, 34, 53, 69, 86, 3016, 21, 32. Halliburton Gel H2O Frac down 4 1/2" casing, 1000 gals of gelled 1% KCL water, carrying 124,000# of 20/40 sand, with additives of 3000 gals 15% NEFE, 3 gals 14N, 1 gal HAI/50, 10 gals FE/1A, 50# FE/2, 30# WG/6, 10# CW/1, 1 gal Protex-All, 15# Adomite Aqua, 1 drum of Treolite corrosion inhibitor, 1 drum of scale preventor. Job performed at Av. rate of 80 BPM, Av PSI 3500, ISIP 1100 PSI, 15 min. FSIP 910 PSI. Shut in for 12 hrs. Flow back to pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE \_\_\_\_\_ DATE 4-13-83

APPROVED BY \_\_\_\_\_ TITLE Original Signed By Leslie A. Clements Supervisor District II DATE APR 15 1983

CONDITIONS OF APPROVAL, IF ANY:

MELAINE #1  
Form C-103

3/30/83

RIH with overshot and tbg. Reverse 70' of sand out of hole, Latch on to RBP & POOH. RIH with hydrostittic Sand Bailer to 3510'. Bail out sand to TD of 3607', POOH. RIH with tbg and SN, 115 jts of 2 3/8" J-55 to 3532'. RIH with 52 ring composition pump and rods. Hang on PJ 3/29/83. Set to pumping 5:00 PM 3/29/83.