omit 5 Copies propriste District Office <u>STRICT I</u> D. Box 1980, Hobbe, NM 88240		iral Resources Departme.	Form C-104 Revised 1-1-89 See Instructions RECENV Bottom of Page
SIRICT II D. Drawer DD, Anesia, NM 88210	OIL CONSERVA P.O. Bo	ox 2088	CISK
STRICT III OO Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New Me REQUEST FOR ALLOWAB		MAY 17 '90
	TO TRANSPORT OIL	AND NATURAL GAS	API No. ARTESIA, OFFICE
perator O'Blue Corp.			
ddress 10 Desta Drive, Suit	te 550 East, MIdland, Tex	as 79705	
esson(s) for Filing (Check proper box)		Other (Please explain)	
ecompletion	Oil Dry Gas	Change of operator ef	fective 6/1/90
hange in Operator X	Casinghead Gas Condensate D ph Nix Oil, Inc., P. O. B		exico 88210
		$\frac{1}{1}$	
. DESCRIPTION OF WELL case Name Melaine BARY	Well No. Pool Name, Includi 1 Atoka Glor	Khate	of Lease No. Archevet service n/a
ocation			East Line
Unit Letter			
Section 26 Towns	hip 18 South Range 26 Eas	st , NMPM, Eddy	County
T. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS	And the form is to be send
ame of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which approve P. O. Box 159, Artesi	
lavajo Refining Compa lame of Authonized Transporter of Cas	inghead Gas XX or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
Phillips Petroleum Co well produces oil or liquids,	mpany Unit Sec. Twp. Rge.		esville, Oklahoma 74004 n?
ve location of tanks.	J 26 18S 26E	yes	12/7/82
this production is commingled with th V. COMPLETION DATA	at from any other lease or pool, give comming	ling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
_	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
erforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	POST ID-3
			6-1-90
			- 1 (Cha. (D)
TEST DATA AND REOL	EST FOR ALLOWABLE		
OIL WELL (Test must be after	EST FOR ALLOWABLE er recovery of total volume of load oil and mus	st be equal to or exceed top allowable for t	this depth or be for full 24 hours.)
OIL WELL (Test must be after	EST FOR ALLOWABLE er recovery of total volume of load oil and muse Date of Test	st be equal to or exceed top allowable for t Producing Method (Fiow, pump, gas lift	this depth or be for full 24 hours.)
7. TEST DATA AND REQU DIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test	er recovery of total volume of load oil and mu	st be equal to or exceed top allowable for t Producing Method (Fiow, pump, gas lift Casing Pressure	this depth or be for full 24 hours.) i, etc.) Choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	er recovery of total volume of load oil and mus Date of Test	Producing Method (Fiow, planp, gas ly	s, etc.,
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	er recovery of total volume of load oil and mus Date of Test Tubing Pressure	Producing Method (Fiow, planp, gas lyn Casing Pressure	Gas- MCF
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	er recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test	Producing Method (Fiow, planp, gas tyle Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Gas- MCF Gravity of Condensate
DIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	er recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Fiow, planp, gas lyn Casing Pressure Water - Bbls.	Gas- MCF
OIL WELL (Test must be after Date First New Oil Run To Tank Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF	er recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE	Producing Method (Fiow, planp, gas tyle Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas- MCF Gravity of Condensate
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DIL WELL (Test must be after Date Firm New Oil Run To Tank Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with is true and complete to the best of Signature	er recovery of total volume of load oil and much Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Fiow, planp, gas tyle Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' Date Approved ByORNGINAL	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION DIVISION UN 1 1990 SIGNED BY
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

2) All sections of this form must be filled out for another of the wind for multiply completed wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.