Form 9-331 C (May 1963)	NM OIL CONS CO Drewer DD Artesia, NM NH DEPARTMENT	ED STATES		SUBMIT IN TI (Other instru- reverse s	ctions on	Form approved. Budget Bureau No. 30 - 0.15 - 7.409 5. LEASE DESIGNATION AND SI	99
CISE	GEOLO	GICAL SURVE	ΞY			NM-14979	
	N FOR PERMIT 1	o drill, d	DEEPEN,	OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OB TR	BE NA
b. TYPE OF WELL		DEEPEN	_	PLUG BA		7. UNIT AGBEEMENT NAME	
WELL X W	AS OTHER		ZONE	X MULTIP ZONE		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		(F	Phone 74	6-2341)		ANNAMARIE FEDE	RAL
RALPH N 3. ADDRESS OF OPERATOR		<u> </u>		RECEIVE	D	1	
P O F	Rox 617 Artesia	. New Mexic	n 88210			10. FIELD AND POOL, OR WILL	CAT
4. LOCATION OF WELL (R At surface	Box 617, Artesia Report location clearly and	in accordance with	h any State r	equinement 25	182	γ Wildcat San Anα	ires
	SL & 1980' FEL	of Sec. 13-	-18S-23E			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zor	1e			0. C. D.			
Same 14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*	ARTESIA, CER	CEWI	Sec. 13-185-23	
	niles southeast					Eddy N.	
15. DISTANCE FROM PROPO LOCATION TO NEARES	USED*	<u></u>		ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE I (Also to nearest dr)	LINE, FT. 1	1980'	1400			40	
18. DISTANCE FROM PROF TO NEAREST WELL, D	POSED LOCATION* DRILLING, COMPLETED,		19. PROPOSE			RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IIS LEASE, FT. N	AI I	1000'	San Andres	F	lotary*	•
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	2023	2' G.L.		•	22. APPROX. DATE WOBK WIN 2-25-82	L ST.
23.				MENTING PROGRA	AM	1	
	P	RUPUSED CASIN	G AND CEA	THUTTING LUCK	- M		
		1			1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ют	SETTING DEPTH		QUANTITY OF CEMENT	
17 1/2"	13 3/8"	48#	OT S	300'		late to surface	
17 1/2" 7 7/8" After s	13 3/8" 5 1/2" setting and ceme	48# 13# enting produ	uction s	300' 1000' tring, pay	Circu		
17 1/2" 7 7/8" After s and sti Attache * If n IN ABOVE SPACE DESCRIPT Zone. If proposal je to	13 3/8" 5 1/2" setting and ceme imulated as need ed are: 1. Wel 2. Sup 3. Sur 3. Sur	48# 13# enting produ led for prod 1 Location oplemental I face Use Pl ot available	action s duction. & Acrea Drilling Lan. e, well	300' 1000' tring, pay ge Dedicati Data. may be dril	Circu zones w on Plat U led wit	Alate to surface alate to surface will be perforated FEB 11 1982 S. GEOLOGICAL SURVEY ONL & GAS SOSWELL, NEW MEXICO	produ
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UIL CONSERVATION . P. O. BOX 2088

STATE OF NEW	MEXICO DEPARTMENT	۲	JANTA F	9. 0. 110) E. NEW	MEXICO 8	7501		Form C-102 Revised 10-1-78
	•	All dista	nces must be fr	om the out	er houndarles ef	the Section.	· · · · · · · · · · · · · · · · · · ·	Well No.
Ralph	Nix				ph Nix A	nnamar	ie Fed.	#1
il Leller Secti	on	Township		Hang	• 23 East	County	Eddy	
-	13	18 Sc	buth			<u> </u>		
1989	from the	East	line and		100	et from the	South	line Indicated Acreoge:
ound Level Elev. 3832	Producing For	Andres		Pool	Wildcat			40.0 Acres
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				1/77			Company Date Februa	ary 10, 1982
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SUPPLEMENTAL DRILLING DATA

RALPH NIX WELL #1 ANNAMARIE FEDERAL NW4SE4 SEC. 13-18S-23E

1.	SURFACE	FORMATION:	Alluvium	soils	of	Quaternary	Age.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS: San Andres, 200'.

3. ANTICIPATED POROSITY ZONES:

Water Lower Grayburg & Upper San Andres 0il 900-1000'

4. CASING DESIGN:

Size	Interval	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>	<u>Condition</u>
13 3/8"	0 - 300'	48# ·	к-55	STC	New
5 1/2"	0 - 1000'	13#	K-55	STC	New

- 5. PRESSURE CONTROL EQUIPMENT: Series 900 Rotating Drilling Head.
- 6. CIRCULATING MEDIUM: Will be drilled with air.
- 7. AUXILLARY EQUIPMENT: Will use check valves in drill stem.
- 8. TESTING, LOGGING AND CORING PROGRAMS:

DST's: None planned. Coring: None planned. Logging: Gamma Ray Log.

- 9. ABNORMAL PRESSURES, TEMPERATURES OR GASES: None anticipated.
- 10. ANTICIPATED DATES:
 - A. Road and pad construction: February 15, 1982
 - B. Spudding well: February 25, 1982
 - C. Duration of drilling, completion and testing operations should be 5 to 30 days.

ROAD LOG TO PROPOSED DRILLSITE

STARTING POINT is 5 miles south of Artesia, N.M. at the intersection of US-285 and county road Eddy-39. This point is at milepost - 62.95.

- 0.00 Turn west on paved county road E-39 and go 4.0 miles.
- 4.00 Turn left (southwest) on ranch road and go 2.14 miles to the 4-Dinkus ranch house.
- 6.14 Continue due west and proceed in a west-northwesterly direction for a distance of 4.30 miles.
- 10.44 Turn left (south) and proceed in a southwesterly direction for a distance of 1.45 miles.
- 11.89 Turn right (southwest) and proceed in a southwesterly and northwesterly direction for a distance of 3.60 miles to gate in road.
- 15.49 Turn right (north) and go 0.30 mile.
- 15.79 Bear to left through cattleguard and continue in a northerly direction for a distance of 0.49 mile.
- 16.28 New Road starts at this point. Turn left (west) and proceed in a west-northwesterly direction for a distance of 0.91 mile to the southwest corner of the proposed drillsite.
- 17.19 PROPOSED DRILLSITE (Well #1 Annamarie Federal)

THIRTEEN POINT PROGRAM

- 1. EXISTING ROADS: Existing roads, which lead to the proposed drillsite, are shown on Exhibits "A" & "B".
- 2. <u>PROPOSED NEW ROAD</u>: Proposed new access road will be 0.91 mile in length. Exhibit "B" shows proposed route which will originate at mileage 16.28 on the road log and will terminate at the southeast corner of the proposed drill pad. The center of the proposed new road has been staked and flagged.
 - A. Width: 15 feet with 20-foot R-O-W.

- B. Surfacing Material: The new road will not be surfaced.
- c. Maximum Grade: Less than one percent.
- D. Turnouts: None necessary.
- E. <u>Road Design:</u> New road will be constructed by blading the proposed right-of-way.
- F. Culverts: None necessary.
- G. <u>Gates, Cattleguards</u>: None necessary in new road. A cattleguard will be installed in the north-south fence at mileage 15.79.
- 3. <u>LOCATION OF EXISTING WELLS:</u> Existing wells in the vacinity of the proposed drillsite are shown on Exhibit "C".
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. NM-14979 is a non-producing lease and there are no production facilities on the leasehold.
 - B. If the well is productive, production and storage facilities will be located on well pad.
- 5. LOCATION AND TYPE OF WATER SUPPLY: It is not planned to drill a water supply well. Water for leasehold operations will be purchased from a commercial source and trucked to the location.
- SOURCE OF CONSTRUCTION MATERIALS: Material for construction of the proposed well pad will be obtained from road cut at mileage - 16.28 which is on state land in the NE/NW 19-18S,24E.
- 7. <u>METHODS OF HANDLING WASTE DISPOSAL:</u> A. Drill cuttings will be disposed of in the drilling pits.
 - B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
 - C. Water produced during tests will be disposed of in the drilling pits.
 - D. Oil produced during tests will be produced into temporary test tanks.
 - E. Trash, waste paper, garbage, and junk will be buried in a trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "D".
 - F. All trash and debris will be buried or removed from the wellsite within 30 days after finishing each drilling and/or completion operation.

8. ANCILLARY FACILITIES: None anticipated.

- 9. WELLSITE LAYOUT:
 - A. The wellsite has been surveyed and a 400' x 500' area has been staked and flagged.
 - B. The dimensions and relative location of the drill pad, mud pit, and trash pit with respect to the well bore are shown on Exhibit "D".
 - C. The location is nearly level and will not need any cut or fill.
 - D. The well pad will be surfaced with caliche.
- 10. PLANS FOR RESTORATION OF THE SURFACE:
 - A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to level the wellsite in as aesthetically pleasing condition as possible.
 - B. Any unguarded pits containing fluids will be fenced until they are filled.
 - C. After abandonment, all equipment, trash and junk will be removed and the location cleaned. Any special rehabilitation and/or special revegetation requirements of the BLM will be complied with and accomplished as expeditiously as possible.

11. OTHER INFORMATION:

- A. <u>Topography:</u> The undisturbed wellsite is at an elevation of 3832 feet and the surface of the location is nearly flat.
- B. Soil: Top soil at the wellsite is sandy loam.
- C. Land Type & Use: The vacinity surrounding the drillsite is semi-arid rangeland and its primary use is for grazing.
- D. Flora: Vegetative cover is sparse. Flora consists primarily of range grasses and broomweed interspersed with javalena bush.
- E. <u>Fauna</u>: No wildlife was observed, however fauna for this type of habitat normally consists of rabbits, rodents, coyotes, skunks,lizards, snakes, quail, dove, and other small birds.

Ponds & Streams: Rio Penasco is 1/8 mile to northwest.

<u>Water Wells:</u> Nearest water well is one mile to the northeast.

Residence & Other Structures: Nearest occupied dwelling is 3 miles to the northwest.

Archaeological, Historical & Cultural Sites: Agency for Conservation Archaeology of Portales, N.M. is making a survey of the proposed drillsite and new road areas.

12. <u>OPERATOR'S REPRESENTATIVE</u>: Representative responsibile for assuring compliance with the approved Surface Use Plan:

Ralph Nix Jr. 7th & Main Artesia, N.M. 88210 Phone: 746-2341

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Ralph Nix and his sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

FEB 1 0 1982

Date







SUP Exhibit "D" SKETCH OF WELL PAD

Ralph Nix Well #1 Annamarie Federal NW坛SEŁ SEC. 13-185-23E