

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Completion ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☒

RECEIVED
JUN 25 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/20/82 MI & RU CU. NU Tbg spool & BOP. GIH w/3 3/4" bit & csg scraper. Drld out DV Tool @ 10136'. Tst Csg & BOP w/1500 psi/30 min. O. K.
5/21/82 POH.
5/22/82 Ran GR-CBL, TOC @ 5350'. Ran Tbg Conv Gun, Rel, Pava, Lok-Set Pkr, On/Off Tool w/1.81" profile on 2 3/8" tbg. Tested tbg in hole to 8000 psi.
5/23/82 Set Pkr @ 11864'. Dropped bar & perf Morrow from 11940' to 11943' w/4 JSPF GTS in 3 min. Flow tested well.
5/25/82 Flwd gas & water. Est 10-15 BW/Hr.
5/26/82 to 6/08/82 Flow tested well.
6/08/82 to 6/12/82 Changed out tubing.
6/12/82 Test tbg in hole to 8000 psi. Set Pkr @ 11850'. ND BOP, NU Tree. Swab Gas & water.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Engineer DATE June 23, 1982

ACCEPTED FOR RECORD (Space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL JAN 19 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

6/17/82 LD tbg & kill well. POH w/tbg & pkr. GIH w/CIBP & set @ 11930'. Dumped 17 1/2' cmt on top. PBTD 11912'
 6/18/82 GIH w/guns, Pava, Pkr, on/off tool & 2 3/8" N80 tbg. Set Pkr @ 11779'. Drop bar, Perf Morrow from 11821' 11825' & 11890' - 11893' w/4 JSPF. GTS in 4". FTP-32 psi thru 1/2" choke @ 290 mcf/day.
 6/19/82 SITP 2700 psi. Flow tested well.

FTP	Choke	Hrs	Rate (MCFPD)
100	1/2	3	707
530	10/64	3	300
700	12/64	3	572