TH 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR SED - 7 94 BUREAU OF LAND MANAGEMENT Budget Bureau No. 1004-0135 SUNDRY NOTICES AND REPORTS ON WELLS Expires: March 31, 1993 S. Lesse Designation and Bertal No. LC-070003 S. MBMIT IN TRIPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation Submit IN TRIPLICATE 7. If Unit or CA, Agreement Designation Dif Well X Gas Well Other		a second s	RECEIVED _	Drawer DD
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