

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP-7 1994

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

CISF

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-070003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MESQUITE 34 FED. #1

9. API Well No.

30-015-24102

10. Field and Pool, or Exploratory Area

CEDAR LAKE MORROW, EAST

11. County or Parish, State

EDDY CO., NM.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Shut-in

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1993, Roswell, NM 88202 1-505-623-6601

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

UNIT LETTER N, 990' FSL & 1980' FWL
SEC. 34, T-17S, R-31E 660'

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

CASING INTEGRITY TEST

TYPE OF ACTION

☐ Change in Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In response to Mr. Manus' letter dated August 8th, 1994, this is to acknowledge that the above well is SHUT IN AND IS UNDERGOING EVALUATION OF ADDITIONAL PAY.

Due to our completion in the Morrow, in Sec. 32, we are re-evaluating the entire area surrounding Section 32. This well bore is still a viable candidate for additional workover and therefore we will proceed to test the casing integrity by loading the tubing annulus and testing the packer as well as the casing with a kill truck as per current standards.

Notice will be given prior to testing so that the BLM may witness said test.

HEYCO plans to run said test within the next 60 to 90 days
to allow scheduling into our current activity.

14. I hereby certify that the foregoing is true and correct.

Signed Ray F. Nokes RAY F. NOKES

Title PROD. MGR./ ENG.

Date 8/10/94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 9/2/94

Approved by

Conditions of approval, if any: