· •	NN O, CONS. CONNISSION	RECEIVED
	Drawer DD Artogia, My 88210	MAY 1 8 1982
	Form 9-331 Dec. 1973 UNITED STATES	O. C. DForm Approved. ARTESIA, OFFRugget Bureau No. 42-R1424
C	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE LC 058581 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit 8. FARM OR LEASE NAME
	1. oil gas vell other	<u> </u>
	2. NAME OF OPERATOR	7
	Anadarko Production Company 🗸	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255	Loco Hills-Queen-Grayburg-SA
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	below.)	4 - 185 - 29E
	AT SURFACE: 330'FNL&990'FWL Sec.4,T18S,R29E AT TOP PROD. INTERVALSame Eddy Co., N. M.	12. COUNTY OR PARISH Eddy New Mexico
	AT TOTAL DEPTH: Same	14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3542.3 GL
	REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF	
	PULL OR ALTER CASING	(NOTE: medor: reprised: invitible completion or zone trapse on rpmi 9-330)/
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is o measured and true vertical depths for all markers and zones pertine	e all pertinent details, and give pertipent dates, firectionally drilled give subsurface locations and nt to this work.)*
	Rigged up rotary tools; spudded 12½" hole with f lost circ @ 83'; dry-drilled to 370' KB.	resh water @ 6:00 PM 4-21-82;
2.	Ran 8-5/8", 24#, K-55 csg w/csg shoe @ 350' KB. Class H w/2% CaCL; PD @ 5:00 AM 4-22-82; cmt did to surface. Note: John Wade was notified prior	l not circ; ready-mixed w/4 yds
3.	called USGS before cementing surface casing. Installed Series 900 BOP and tested @ 1000 psi.	WOC 18 hours prior to drilling
4.	plug on 8-5/8" casing with 7-7/8" bit. Drilled to T D (2882') with 10# brine. Encounted	
5.	@ 1515' KB decreasing to approx 8 BPH after 4 da Ran GR/DLL-MLL from 2867' to surface; there was	
		continued on page 2
	Subsurface Safety Valve: Manu. and Type	
	18. I hereby certify that the foregoing is true and correct	
	SIGNED - Here Alle BILE Area Supervis	BOT April 30, 1982
	(This space for Federal or State of	fice use)
	APPROVED BY CONTINUE TITLE	DATE
	LAY 1 7 1982	

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE LC 058581		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit 8. FARM OR LEASE NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
1. oil gas well other	Tract 10 9. WELL NO.		
2. NAME OF OPERATOR Anadarko Production Company	7 10. FIELD OR WILDCAT NAME		
<ol> <li>ADDRESS OF OPERATOR         <ul> <li>P. O. Box 67, Loco Hills, New Mexico 88255</li> </ul> </li> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	Loco Hills-Queen-Grayburg-SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4 - 18S - 29E		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF	(NOTE Report results of multiple completion or zone change on Form 9-330.) O'L & CAS U.S. GEOLOCICAL SURVEY ROSWELL, NEW MEXICO D; set surf & pdn csg		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Page 2

- 6. Ran 5½", 15.5#, K-55 csg w/Lynes inflatable pkr @ 1460' and csg shoe @ 2881'. Halliburton cemented w/1500 sx HL w/18# Salt/sx, 5# Gilsonite/sx & ½# Flocele/sx and tailed-in with 200 sx Class H w/5# Salt/sx, 10# No. 3 sand/sx & .5 of 1% CFR-2. PD @ 4:40 AM 4-29-82; circulated 200 sx to pit; bumped plug, pressured to 2500# & set packer.
- 7. Presently WOC and wait on completion unit.

Note: Will file appropriate forms upon completion of well.

Subsurface Safety Valve: Manu. and Ty				
18. I hereby certify that the foregoing is	s true and correct			
SIGNED Ally Mil	Area Supe	rvisor DATE	April 30, 1982	
	(This space for Federal or Sta	te office use)		
APPROVED BY	TITLE	DATE		

NM OIL COMS. COMMIDDION

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Drawer DD Artesia, NM 88210

Form 9–331 Dec. 1973	<ul> <li>Form Approved.</li> <li>Budget Bureau No. 42–R142</li> </ul>
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC 058581
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
C/SF debeddicae Sonver	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a differen	nt Ballard Grayburg San Andres Uni
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	$\rightarrow$ Tract 10
well well other	9. WELL NO.
2. NAME OF OPERATOR	7
Anadarko Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Loco Hills-Queen-Grayburg-SA
P. O. Box 67, Loco Hills, New Mexico 88255	11. SEC., T., R., M., OR BLK. AND SURVEY
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	7 AREA
below.)	<u>4 - 185 - 29E</u>
AT SURFACE: 330' FNL & 990' FWL Sec. 4, T18S,	
AT TOP PROD. INTERVAL: Same Eddy Co., N. Mex.	Eddy New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	E,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND W
DEQUEST FOR ARROVAL TO. SUBSEQUENT REPORT OF	3542.3 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	
SHOOT OR ACIDIZE	and the second sec
REPAIR WELL	(NDTE: Report results of multiple completion or z
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	82
ABANDON*	
(other) Change Plans X Us of GAS	
$KOSM/c_{11}$ $\sim$	SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir	tate all pertinent details, and give pertinent dat s directionally drilled, give subsurface locations a pert to this work ) *
	from George Stewart (USGS) & Bi
te: Verbal permission was obtained on 4/2//02 Gressett (NMOCC) to proceed with this char	nge of plans:
4/2482 - Drilled waterflow (40 BPH) @ 1515' H	KB.
4/26/82 - Waterflow decreased to 20 BPH.	•
4/27/82- Waterflow decreased to 8 BPH.	
Due to a waterflow being encountered @ 1515'	KB we request the following
change in our casing program:	
Install a 5 <sup>1</sup> / <sub>2</sub> " Lyons inflatable casing packer	@ approximately 1450 KB
Install a DV tool directly above the inflata	ble packer.
Bring the 1st stage cement top to some point	above the inflatable packer.
Inflate packer.	
Open DV tool and circulate cement to surface	• APR 2 8 1982
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Cuberration Codeby Value Manus and Taxa	U.S. GEOLOGICAL SURVEY
Subsurface Safety Valve: Manu. and Type	POSIVEL NEW AUXICO
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AU, Thereby cervity higherine foregoing is the and contest	April 27 1982
AU, Thereby cervity higherine foregoing is the and contest	
signed Area Sup	DATE APTIL 27, 1902
AU, Thereby cervity higherine foregoing is the and contest	

\*See Instructions on Reverse Side