

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, NM 88210Form approved.
Budget Bureau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO.

LC-058581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres

8. FARM OR LEASE NAME

Unit.

Tract 10

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen Grayburg
San Andres11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

4 - 18S - 29E

12. COUNTY OR

PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P.O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 990' FWL Sec. 4, T18S, R29E

At top prod. interval reported below Same

At total depth Same

OCT 1 1982

14. PERMIT NO.

DATE ISSUED

O.C.D.

15. DATE SPUDDED 4-21-82 16. DATE T.D. REACHED 4-27-82 17. DATE COMPL. (Ready to prod.) 7-14-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3542.3 GL 19. ELEV. CASINGHEAD 3541 GL

20. TOTAL DEPTH, MD & TVD 2882' 21. PLUG BACK T.D., MD & TVD 2852' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* GRAYBURG-- Metex: 2609-2745 Premier: 2753-2813 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CDL-CNL, GR/DLL-MLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	350'KB	13-3/8"	125 sx + Readymix to surf	None
5-1/2"	15.5#	2881'	7-7/8"	1700 sx circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2821'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Metex: 2609-49, 2633-39, 2650-53, 2683-94,
2724-30, 2741-45 @ 2 SPF-74 Holes

Premier: 2753-59, 2773-81, 2792-2805,

2811-13 @ 2 SPF-58 Holes

Total Perfs = 132 - .34" Diam. 64,000#

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2609-2813	Acidized w/2500 Gals 15% HCL
2609-2813	Fraced w/100,000 gals X-link
100 M sand, 128,000 #20/40 sand, 48,000#10/20	inhibitor.

Acid gel, Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing; gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-16-82		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-20-82	24	None	→	63	5.8	162 Load	92:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	75#	→	63	5.8	162 BLW	37° Corrected		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Frank Waters

35. LIST OF ATTACHMENTS

Deviation Survey & GR/CDL-CNL (2 copies) GR/DLL-MLL (2 copies)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray Hubble TITLE Area SupervisorSEP 29 1982
DATE 7-27-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Grayburg	2400	2818		Yates 7-Rivers Queen Grayburg San Andres	900 1300 1970 2400 2820	