DISTRIBUTION		NSERVATION CO. JISSION	Form C-104 Supersedes Old C-104 and C-111
SANTA FE VV		OR ALLOWABLE AND	Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S
LAND OFFICE	RECEIV	ID at	
TRANSPORTER GAS V	AUG 1	<b>2</b> 1985	
PROPATION OFFICE		c. D	
Operator Dotroloum Co	rporation ARTESIA	A, OFFICE	
Anadarko Petroleum Co	poración		
P. O. Box 2497 Midla	nd, Texas 79702	Other (Piease explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change in Ownersh	nip Effective:
New Well Recompletion	Cil Dry Cos	AUG	1 1985 ·
Change in Ownership X	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner	Anadarko Production Compa	any, P. O. Box 2497, Mid	land, Texas 79702
DESCRIPTION OF WELL AND I	EASF   Well No.   Pool Name, Inc. Aing For	mation Kind of Lease	Lease No.
Ballard GSAU Tract 10	7 Loco Hills Grbg	., San Andres Stote, Federal	crFee Federal LC 058581
 		000	West
Unit Letter D : 33	O Feet From The North Line	and 990 Feet From 11	
Line of Section 4 Tow	mship 18S Range 2	9E , NMPM.	Eddy County
Nome of Authorized Transporter of Oil	A.M.	A30.000 (0	
Texas-New Mexico Pipelin	ie oomparij	P.O. Box 60028, San Ange	ed convolities form is 10 be senil
Name of Authorized Transporter of Cas	1	10 W.W. Frank Phillips B	74004 OK
Phillips Petroleum  If well produces oil or liquids,	Uilli Joes.	1s gas actually connected? When Yes	July 1982
give location of tanks.			
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back   Same Res't. Diff. Res'v.
Designate Type of Completion		i	! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (D1, AAB, A1, OA, Elev			Depth Casing Snoe
Periorations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID-3
			9-6-85
			Chy Op Plane
			i
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	nih or be jor juli 24 nomes	and must be equal to or exceed top allow
OIL WELL   Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)
		Costing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Fred. During Test	Cil-Bbis.	Water-Bbls.	Goa-MOF
GAS NELL Actual Fical Test-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Cosing Fressure (Shut-in)	Choke Size
Testing Mathed (pitot, back pr.)	Tubing Pressure (Shut-in)		
1. CERTIFICATE OF COMPLIAN	CE	III	ATION COMMISSION
		APPROVED AUG 261	<u> 985                                    </u>
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By	
Commission have been complied with and that the best of my knowledge and belief, above is true and complete to the best of my knowledge and belief.		BYLes A. Clements_	
		TITLE Supervisor District II	
1/1, K. 1.		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or desperse.	
Trandes		If this is a request for allowable for a newly different form must be accompanied by a tabulation of the deviation with first the deviation of the deviation of the deviation with first the deviation of the deviation of the deviation with first the deviation of the deviatio	
(Signature) Sr. Administrative Specialist		tests taken on the wall in sections of this form must be filled out completely for allow	
(Title)		able on new and recompleted ward	
JUL 2 2 1985			
	Pate)	Pererste Forms C-104 mus	at he filed for each pool in multip