NM OIL CONS. COMMISSION Drawer DD Artesia, NM 88210

Form 9–331 Dec 1973	- Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC 058581
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	G. IT INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. Oil gas well Other Well C gas well Other 2. NAME OF OPERATOR Anadarko Production Company 3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330' FNL & 330' FEL Sec.5, T185, R29E	 7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit 8. FARM OR LEASE NAME Tract 10 9. WELL NO. 8 10. FIELD OR WILDCAT NAME Loco Hills-Queen-Grayburg-San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5 - 18S - 29E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same Eddy County, New Me AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3553.1 GL
MULTIPLE COMPLETE I I III CHANGE ZONES I I OILI ABANDON* I I OILI	6 1902: Report results of multiple completion or zone (trainge on Form 9-330) 8 GAS GICAL SURVEY BACE and production casing.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and

- Rigged up rotary tools. Spudded 12½" hole with fresh water @ 7:45 AM 5-19-82. Lost circulation @ 32'. Drilled to 370'.
- 2. Ran 8-5/8", 24#, K-55 casing with casing shoe @ 363'. Halliburton cemented with 350 sx Class H with 2% CaCL, 2# Flocele/sx & 2 sx FW gel. PD @ 11:00 AM 5-20-82. Cement did not circulate; readymixed with 5 yards to surface which was witnessed by "Bird" Jones.
- 3. WOC total of 18 hrs. Installed BOP & pressure tested to 1000# prior to drilling plug with 7-7/8" bit. Drilled to 2880'. Ran 5½", 17#, K-55, LT&C casing with casing shoe @ 2870'. Halliburton cemented with 500 sx HL with 8# Salt/sx, 5# Gilsonite/sx & ½# Flocele/sx and tailed-in with 200 sx Class H with .5 of 1% CFR-2, 5# Salt/sx & 10# No. 3 sand/sx. PD @ 8:00 AM 5-27-82. Circulated 200 sx to pit. Note: Arlen Coke witnessed cement job. Note: Drilled from 370' to TD with 10# brine. Presently WOC and waiting on completion unit. Will file appropriate forms upon completion of well. Subsurface Safety Valve: Manu and Type

18. I hereby certify that the foregoing is true and correct SIGNED ALLE EL LICERED	Area Supervisor _{DATE}	ACCEPTED FOR RECORD
APPROVED BY TITLE COMDITIONS OF APPROVAL, IF ANY:	Federal or State office use) DATE	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO