

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

SEP 27 1982

2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FN & EL, Sec 5, T18S, R29E,
At top prod. interval reported below Same
At total depth Same

OIL & GAS
MINERAL SERVICE
ROSWELL, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.
LC 058581
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
BallardGrayburgSanAndre
8. FARM OR LEASE NAME
Unit

9. WELL NO.
Tract 10
8
10. FIELD AND POOL OR WILDCAT
Lotto Hills-Queen
Grayburg San Andres
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
5 - 18S - 29E

14. PERMIT NO.
O. C. D.
DATE ISSUED

12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

15. DATE SPUDDED 5-19-82
16. DATE T.D. REACHED 5-26-82
17. DATE COMPLETION (Ready to prod.) 8-25-82
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3559.1 KB (3553.164)
19. ELEV. CASINGHEAD 3552.1

20. TOTAL DEPTH, MD & TVD 2880' KB
21. PLUG BACK T.D., MD & TVD 2870' KB
22. IF MULTIPLE COMPL., HOW MANY? Single
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Metex: 2584 - 2718
Grayburg: Premier: 2722 - 2784
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Spaced Neutron Log.
27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	363' KB	12-1/4"	350 sx Ready-mix	None
5-1/2"	17.0#	2870' KB	7-7/8"	500 sx circulated	None
				700	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2788' KB	

31. PERFORATION RECORD (Interval, size and number)
Metex: 2584-94, 2606-12, 2625-31, 2651-62, 2686-94, & 2712-18
Premier: 2722-29, 2742-50, 2765-76, 2779-84
Total Holes: 156 with .05 Diameter
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
2584-2784
AMOUNT AND KIND OF MATERIAL USED
Acidized W/2500 gal 15% HCL
Fraced W/100,000 gal X link
gel 64,000# 100 M sd, 128,000
20/40 sd 48,000# 10/20 sd & 165 gals. Scale

33.* PRODUCTION
DATE FIRST PRODUCTION 8-31-82
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-10-82
HOURS TESTED 24
CHOKE SIZE N/A
PROD'N. FOR TEST PERIOD
OIL—BBL. 40
GAS—MCF. 1.7
WATER—BBL. 83BLW
GAS-OIL RATIO 42.5:1
FLOW, TUBING PRESS. 60#
CASING PRESSURE 60#
CALCULATED 24-HOUR RATE
OIL—BBL. 40
GAS—MCF. 1.7
WATER—BBL. 83BLW
OIL GRAVITY-API (CORR.) 37° Corrected

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Dual spaced neutron log & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Area Supervisor
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
SEP 29 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stocks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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