STATE OF NEW MEXICO RGY AND MINEBALS DEPARTMENT	RECEIPED CONSERVA	TION DIVISIC	Form C-104 Revised 10-1-70
	P. O. BO SANTA FE, NEW	× 2088	
FILE V K U 1.U.0.	SEP 27 1982		
TRANSPORTER OIL	O. C. D. REQUEST FOR	₹ ALLOWABLE ND	
OPENATION OFFICE	ARTENIALORALE ATION TO TRANSP	PORT OIL AND NATURAL GAS	
Anadarko Production Com	Dany		
Address P. O. Drawer 130, Artes			
Reason(s) for living (Check proper box)		Other (Please esplain)	
New Well X Recompletion	Change in Transporter ol: Oil Dry Gai	• []	· ·
Change in Ownership	Casinghead Gas Conden	isate	<u></u>
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		
DALLALU VN NO VNAS	10 8 Loco Hills-Queen	n-Grayburg-SA / \$44/Foder	al ////// LC 058581
Location Unit Letter A : 330	Feet From The North Line	• and 330 Feet From	The East
5	nship 185 Range	29Е , ммрм,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil Texas-New Mexico Pipeli	ne Company	P. O. Box 1510, Midland	i, Texas 79701
Name of Authorized Transporter of Cas Phillips Petroleum Comp	ingheed Gas 🚺 🛛 or Dry Gas 🛄	Address (Give address to which appr P. O. Box 6666, Odessa	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	8-25-82
give location of tanks. If this production is commingled wit	E 8 185 29E		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Some Restv. Difl. Restv.:
Designate Type of Completio	I	X Total Depth	Р.В.Т.D.
Date Spudded 5-19-82	Date Compl. Ready to Prod. 8-25-82	2880' KB	2870' KB
Elevations (DF, RKB, RT, GR, etc.) 3553.1 GL (3559.1 KB)	Name of Producing Formation Grayburg	Top Oll/Gas Pay 2584	Tubing Depth 2788 KB
Perforations	* ······		Depth Casing Shoe 2870 KB
Mwtex: 2584-2718	Premier: 2722-2784 TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 363' KB	SACKS CEMENT 350 sx + Readymix
<u>12-1/4"</u> 7-7/8"	8-5/8 ⁴⁴ 5-1/2 ⁴⁴	2870' КВ	700 sx - circulated
	l		
TEST DATA AND REQUEST FO)R ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-
OIL WFIL	Date of Test 9-10-82	Producing Method (Flow, pump, gas) Pumping	ift, etc.)
8-31-82 Length of Test	Tubing Pressure	Casing Pressure	Choke Size 105" 17" N/A 11 11K
24 hours	60#	60# Water-Bble.	Gas-MCF Jary
123	40	83 BLN	1.7
GAS WELL		······································	
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitol, back pr.)	Tubing Presewe (shut-in)	Cosing Presews (Sbut-18)	Chake Size
CERTIFICATE OF COMPLIANO	ĊE	DIL CONSERVA	TION DIVISION 9 1982
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		APPROVED	11 Illiams
Division have been complete with and that the indimeter of belief, above is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR	
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(You Phinkles		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation	
(Signalwe) Area Supervisor		teats taken on the well in acc	GIDANLE WITH HULL ITTA
(Tu	10)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
September 22, 1982 (Duit)		Fill out only Sections I, II, III, and VI for changes of owner. well name or number, or transporter, or other such change of condition beparate Forms C-104 must be filed for each poul in multiply	

	Separate Forma	C-104	1
1	completed wells.		