ļ	and the transport of the state								
	DISTRIBUTION SANTA FE		ONSERVATION CONSISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110					
	FILE	KL GOEST I	AND /	Effective 1-1-65					
	U.S.G.S.		NSPORT OIL AND NATURAL GA	NS.					
	LAND OFFICE	AUG 1	<b>2</b> 1965						
	TRANSPORTER GAS	0.0	C. D.						
	PROPATION OFFICE	ARTESIA	, OFFICE						
	Otesalor	otor V							
	Anadarko Petroleum Co	rporation '							
	P. O. Box 2497 Midla	nd, Texas 79702							
Reason(s) for filing (Check proper box)  Change in Transporter of:  Other (Fieuse explain)  Change in Ownership Effective				nip Effective:					
	New Well  Recompletion	Cil Dry Gas		G 1 1985					
	Change in Ownership X	Casinghead Gas Condens	sale   //O	0 1 100					
	If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. O. Box 2497, Mid	land, Texas 79702					
Ι.	DESCRIPTION OF WELL AND I	EASE	Kind of Lease	Lease No.					
	Lease Name	Well No.; Pool Name, Inc. uaing to	1	cr Fee Federal LC 058581					
	Ballard GSAU Tract 10								
	Unit Letter A : 330	Feet From The North Line	and 330 Feet From Ti	e East					
	Line of Section 5 Tow	mahin 18S Range	29Е , ммрм,	Eddy County					
	DESIGNATION OF TRANSPORT	FR OF OU AND NATURAL GAS	S						
١.	Nome of Authorized Transporter of Oil	XXX or Condensate	Andress (Give address to which approve						
	Texas-New Mexico Pipelin	ne Company	P.O. Box 60028, San Ange Address (Give address to which approve 10 W.W. Frank' Phillips I	ed copy of this form is to be sent)					
	Phillips Petroleum	<u>-</u>		74004					
	If well produces oil or liquids,		is gas actually connected? When Yes	Aug. 1982					
	give location of tanks.  If this production is commingled with	<u> </u>							
7.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res't. Diff. Res't.					
	Designate Type of Completion	<u> </u>							
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
				Depth Casing Snoe					
	Periorations								
		r	CEMENTING RECORD DEPTH SET	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEP THIS CO	Posted ID-3					
				9-6-85 Cha Os Daml					
		1		any of theme					
,	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	her recovery of social volume of load oil a	nd must be equal to or exceed top allows					
•	OIL WELL    Doin First New Oil Run To Tonks	able for this de;	pth or be for full 24 hours)   Producing Mathod (Flow, pump, gas life	, elc.)					
	Date r its: New Cit Nati 10 years			Choke Size					
	Length of Test	Tubing Pressure	Casing Pressure						
	Actual Fred. During Test	Cil-Bhis.	Water-Bble.	Gas-MCF					
	GAS WELL		·	Gravity of Condensate					
	Actual Frea. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Greatly of Comments and					
	Testing kiethod (pitot, back pr.)	Tubing Fressure (Shut-in)	Cosing Fressure (Shut-in)	Choke Sixe					
	DESCRIPTION OF COURT IN	-F		TION COMMISSION					
1.	CERTIFICATE OF COMPLIANCE		AUG 2	5 1985					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By						
			Les A. Clements						
	0- "		TITLE Supervisor District	andlence with mut # 4104					
Sr. Administrative Specialist  (Title)  (Pole)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation well, this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply.						
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