

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other **OCT 1 1982**

2. NAME OF OPERATOR

Anadarko Production Company, O.C.D.

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 560' FNLA 660' FEL Sec. 17, T18S, R29E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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X Spud, set surface and production casing.

5. LEASE

LC 058127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract 7A

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3488.3 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up rotary tools. Spudded 12½" hole with fresh water @ 3:00 AM 6-29-82. Lost circulation @ 50'; dry drilled to 370'.
2. Ran 8-5/8", 24#, K-55 casing with casing shoe @ 366' GL. Halliburton cemented with 350 sx Class H w/2% CaCl; cement did not circulate. PD @ 1:30 AM 6-30-82; readymixed cement to surface with 16 yards cement. Note: Pete Hines witnessed cement job.
3. WOC total of 18 hrs. Installed BOP & pressure tested to 1000# prior to drilling plug with 7-7/8" bit. Drilled to 2860' TD with 10# Brine. Ran 5½", 17#, K-55, LT&C, 8Rd casing with casing shoe @ 2853'. Halliburton cemented with 650 sx HL with 8# Salt/sx & ¼# Flocele/sx and tailed-in with 200 sx Class H with 5# Salt/sx, .5 of 1% CFR-2 and 10# No. 3 sand/sx. PD @ 8:45 PM 7-5-82. Circulated 200 sx to pit.

Note: Cementing of 5½" casing was witnessed by Arlen Coke.

Will file appropriate forms upon completion of well.

Note: Oil & water flowing out from between 5-1/2" casing & 8-5/8" casing. Plan to run noise log.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE July 7, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

J.A.G.
SEP 29 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
JUL 9 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO