

RECEIVED BY

NM OIL CONS. COMMISSION

Form Approved.  
Budget Bureau No. 42-R1424

USE OF STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ARTESIA, OFFICE

Drawer DD  
Artesia, NM 88210

5. LEASE

LC 058127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract 7A

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3488.3 GL

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 560' FNLA 660' FEL Sec. 17, T18S, R29E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

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X Cement Waterflow, complete.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
SEP 9 1982

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
LOS ANGELES, CALIF.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: Received verbal permission from George Stewart to perforate & cement well.

1. Gearhart ran Audio Tracer Log & Differential T° Log. Located waterflow @ 2800'.
2. Perforated 2 - 180° phase squeeze holes @ 2800' KB; established communication between 5 1/2" casing & braidenhead.
3. Set cement retainer @ 2790' KB. Halliburton pumped 2000 gals 15% acid out squeeze holes to open up cement channel. Established R & P of 1.5 BPM @ 1500# with return of 1/3 BPM.
4. Halliburton cemented with 1400 sx Class H w/.5 of 1% CFR-2 & 5# Salt/sx spearheaded with Radio Active material. AR&P = 1 BPM @ 1400#; final pump press = 2200#. Did not circulate cement - Pete Heinze witnessed cementing.
5. Ran T° Survey & GR/Cement Bond Log with Seismogram. Found top of scattered RA material @ 1465'.

Continued on Page 2

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supervisor

DATE

September 7, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 560' FNL & 660' FEL Sec. 17, T18S, R29E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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X Cement Squeeze Waterflow, complete.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Note:** George Stewart verbally approved our perforating & fracing this well while leaving braidenhead open to monitor any future waterflows.

6. Perforated Metex: 2521-2664; Perforated Premier: 2670-2754 @ 2 SPF. Total = 156 holes with .44" diam.

7. Acidized all perms with 2500 gals 15% NE acid using 1250# RS & 100 BS for blocking material.

8. Fraced all perms (2521-2754) down casing in 4 equal stages with a total of 100,000 gals X-link gel, 64,000# 100 M sand, 128,000# 20/40 sand, 48,000# 10/20 sand, 165 gals United Scale Inhibitor & 110 gals United Corrosion Inhibitor separated by temporary blocks. AR&P = 30.4 BPM @ 1650#.

9. Shut well in for 72 hours following frac.

10. Hooked up wellhead & started well flowing.

**Note:** Will run tubing, bottomhole pump and rods at a later date.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE September 7, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983