i		<i>p</i>	·~ 7		
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Furm C +104 Supersedes Old C+104 and C+11 Elloclive 1+1+65	
	AUTHOR ZATIRE AND AUTHOR ZATIRE AND AUTHOR ZATIRE OF ORT DIL AND NATURAL GAS				
	IRANSPORTER OIL V	ANSPORTER OIL V AUG 12 1900			
	GAS V OPETATOR V PROFATION OFFICE	ETATOR O. C. D.			
	Uperalor ARTESIA, UPICE				
	Anadarko Petroleum Co	proration	<u></u>		
	P. O. Box 2497 Midla Reason(s) for filing (Check proper box,	and, Texas 79702	Other (Picase explain		
	New We!!	Change in Transporter of:		mership Effective:	
	Recompletion Change in Ownership X	Cil Dry Ga Casinghead Gas Conden		<u>. 1</u>	
	If change of ownership give name and address of previous owner	Anadarko Production Comp	oany, P. O. Box 2497,	Midland, Texas 79702	
I.	DESCRIPTION OF WELL AND	LEASF	remation Kind of	Lease Loase No.	
	Ballard GSAU Tract 7A	2 Loco Hills Grb	og., San Andres Stote, F	oderal cr Fee Federal LC 058127	
	Location A 56	0 Feet From The North Lin	660 Feet	East	
	Unii Leilerii		205	Eddy	
	Line of Section 17 Tow	waship 185 Range	29E . NMPM,	County	
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give adaress to which	approved copy of this form is to be sentj	
	Texas-New Mexico Pipeline Company P.O. Box 60028, San Angelo, TX 76906				
	Phillips Petroleum	inghead Gas KXX or Dry Gas	10 W.W. Frank Phill	ips Bldg., Bartlesville, OK 74004	
-	If well produces oil or liquids,	Unit Sec. Twp. P.ge. E 8 18S 29E	Is gas actually connected? Yes	Aug. 1982	
	If this production is commingled wit	th that from any other lease or pool,			
۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top O!!/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
Pertorations				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTRSET	Pested ID-3	
				9-6-85 Do nome che	
.				8	
7.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	ad oil and must be equal to or exceed top allow	
	Date First New Cil Run To Tenks	Date of Test	Producing Method (Flow, pump,	gas liji, eic.j	
	Length of Test	Tubing Pressure	Casing Pressue	Choke Size	
	Actual Pred. Duting Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
				1	
	GAS WELL		Elis. Condensate/MMCF	Gravity of Condensate	
	Actual Frod. Text-MCF/D	Length of Test			
	Teating kielhod (pitot, back pr.)	Tuting Fress we (Shut-12)	Costry Pressue (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.			APPROVED AUG	APPROVED AUG 26 1985 19	
			BYLes A. Clements		
	/		TITLE Supervisor District II		
	Doi k	handa.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or desperied		
(Signature)			well, this form must be accompanied by a tabulation of the contents to the second and a well in accordance with RULE 111.		
	Sr. Administrat		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	(Tille)		Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition		
		ne)	well name or number, or the post be filed for each pool in multiple		