

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COM. STION

SUBMIT IN TRIPLICATE*

(Other instructions on re-

verse side)

Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 046256-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holly Federal 14-55

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

w/c
Undesignated (Morrow)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-18-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company ✓

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

760' FSL & 1980' FEL, Sec. 5, T-18-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3553.1' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 4 1/2" Production Csg. XX

REPAIRING WELL

ALTERING CASING

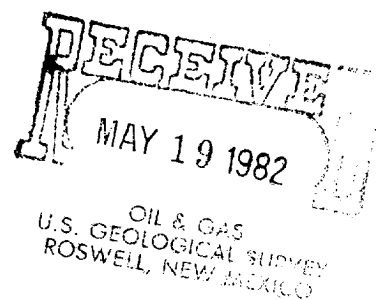
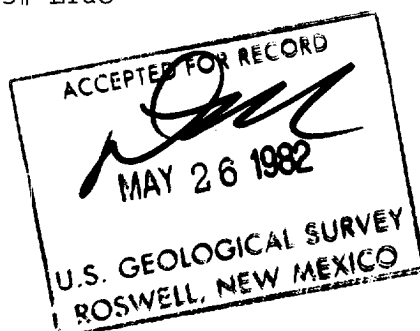
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drl 7 7/8" hole to 11,671'. CCM to run csg. Ran 258 jts 4 1/2" 11.6 & 13.5# N-80 LT&C and Buttress csg. Set @ 11,671'. DV tool @ 6997'. Cmt 1st stage w/930 sxs 50-50 Poz mix & 450 sxs Cl "H" cmt. PD @ 10.05 A.M. 5-11-82. Open DV tool. Circ 4 hrs. Cmt 2nd stage w/450 sxs 50-50 Poz mix & 100 sxs Cl "H". PD @ 3:00 P.M. 5-11-82. Set slips on 4 1/2" csg. Cut off csg. Remove BOP. TOC @ 4995' by Temp. Survey. List of csg as follows:

Top 2614.95' 4 1/2" N-80 11.6# Buttress
6076.91' 4 1/2" N-80 11.6# LT&C
Bottom 2979.14' 4 1/2" N-80 13.5# LT&C
Total 11,671.00'



18. I hereby certify that the foregoing is true and correct

SIGNED

Frey Raul

TITLE District Operations Engineer

DATE 5/19/82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE