

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED  
JUN 1 1982

1. ☒ oil well ☒ gas well ☐ other
2. NAME OF OPERATOR  
**Anadarko Production Company**
3. ADDRESS OF OPERATOR  
**P. O. Box 67, Loco Hills, New Mexico 88255**
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
**AT SURFACE: 330' FNL & 2500' FWL Sec. 5, T18S, R29E**  
**AT TOP PROD. INTERVAL: Same Eddy County, New Mex.**  
**AT TOTAL DEPTH: Same**
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other)

☒ Spud; drill TD, set & cement surface & production csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up rotary tools; spudded 12 1/4" hole with fresh water @ 9:00 PM 4-29-82. Drilled to 365' KB.
2. Ran 8-5/8", 24#, K-55 csg w/csg shoe @ 352' KB. Halliburton cemented w/300 sx Class H w/2% CaCl; circulated 20 sx to pit. PD @ 1:00 AM 5-1-82.
3. Installed Series 900 BOP and tested @ 1000 psi. WOC total of 39 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to TD 2845' w/Brine wtr.
4. Ran 5 1/2", 17#, K-55, LT&C, 8 Rd, Cond A casing with csg shoe @ 2844' KB. Halliburton cemented w/500 sx HL w/8# Salt/sx, 5# Gilsonite/sx & 1/2# Flocele/sx and tailed in w/200 sx Class H w/.5 of 1% CFR-2, 5# Salt/sx & 10# No. 3 Sand/sx. PD @ 4:15 AM 5-7-82. Circulated 80 sx cement to pit.

**Note:** Presently WOC and waiting on completion unit. Will file appropriate forms upon completion of well.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Area Supervisor**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

**N. M. 9011**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**Ballard Grayburg San Andres Unit**

8. FARM OR LEASE NAME

**Tract No. 8**

9. WELL NO.

**6**

10. FIELD OR WILDCAT NAME

**Loco Hills-Queen-Grayburg San Andres**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**5 - 18S - 29E**

12. COUNTY OR PARISH

**Eddy**

13. STATE

**New Mexico**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

**3559.6 3564.7 GL**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

ACCEPTED FOR RECORD

MAY 25 1982

Set @

Ft.

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

2. *Cost of capital*—The cost of capital is the rate of return that a company must earn on its investments to satisfy its investors. It is calculated as the weighted average of the cost of debt and the cost of equity. The cost of debt is the interest rate on the company's debt, and the cost of equity is the rate of return that the company must earn on its equity to satisfy its investors. The cost of capital is used to evaluate the profitability of investments and to determine the company's value.