

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☒ gas well ☐ other ☐ NOV 2 1982
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
O. C. D.
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL & 2500' FWL Sec. 5, T18S, R29E
AT TOP PROD. INTERVAL: Same Eddy County, N. M.
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

X Completion

5. LEASE
N. M. - 9011
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Ballard Grayburg San Andres Unit
8. FARM OR LEASE NAME
Tract No. 8
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
LocoHills-Queen-Grayburg-SanAndres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5 - 18S - 29E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3559.6' GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Wellex ran Dual Spaced Log from 2828' to 830' in cased hole.
2. Wellex perforated: Metex: 2554-60, 2573-78, 2586-92, 2624-30, 2636-41 & 2650-55.
Premier: 2673-81, 2700-08, 2713-29 & 2732-36. Total perfs = 145 holes with .50" diam.
3. Halliburton acidized all perfs with 2500 gals 15% HCL acid.
4. Halliburton fraced with a total of 100,000 gals X-link gel, 64,000# 100 M sand, 128,000# 20/40 sand, 48,000# 10/20 sand & 3 drums United Scale Inhibitor in 4 equal stages. AR&P for frac = 30 BPM @ 1550#. Shut well in for several days following frac.
5. Rigged up pulling unit, washed out frac sand, ran 2-3/8", 4.7# tubing with SNOE @ 2759' KB. Ran 16' pump on 1/2" rods.
6. Set D-160 pumping unit and Econopac II, size 2.
7. Installed flowline and placed well on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Area Supervisor DATE August 5, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD) DAVID R. GLASS

CONDITIONS OF APPROVAL NOV 1 1982

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side