Form Approved. Budget Bureau No. 42-R1424

Drawer DD

UNITED STATE	Artesia,	NM	8821
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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE N. M. - 9011

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

5.	IF INDIAN	ALLOTTEE OR TRIBE	NAME

Tract No. 8

SUNDRY	NOTICES	AND	REPORTS	ΩN	WELLS
SUMBAL	11011023	עוות	REFURIS	UIT	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.) RECEIVED

gas well well other

NOV 2. NAME OF OPERATOR Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130. Artesia New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FNL & 2500' FWL Sec.5, T185, R29 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Same Eddy County, N. M.

AT TOTAL DEPTH: Same

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES

ABANDON* (other)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

9. WELL NO.

10. FIELD OR WILDCAT NAME

LocoHills-Queen-Grayburg-SanAndres

Ballard Grayburg San Andres Unit

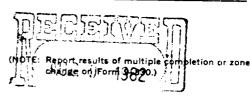
11. SEC., T., R., M., OR BLK. AND SURVEY OR

5 - 18S - 29E

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 355%.6' GL



OIL & GAS U.S. GEDLOGICAL SURVEY ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

X Completion

- 1. Welex ran Dual Spaced Log from 2828' to 830' in cased hole.
- Welex perforated: Metex: 2554-60, 2573-78, 2586-92, 2624-30, 2636-41 & 2650-55. Premier: 2673-81, 2700-08, 2713-29 & 2732-36. Total perfs = 145 holes with .50" diam.

SUBSEQUENT REPORT OF:

- 3. Halliburton acidized all perfs with 2500 gals 15% HCL acid.
- Halliburton fraced with a total of 100,000 gals X-link gel, 64,000# 100 M sand, 128,000# 20/40 sand, 48,000# 10/20 sand & 3 drums United Scale Inhibitor in 4 equal stages. ARAP for frac = 30 BPM @ 1550#. Shut well in for several days following frac.
- Rigged up pulling unit, washed out frac sand, ran 2-3/8", 4.7# tubing with SNOE @ 2759 KB. Ran 16 pump on 1" rods.
- Set D-160 pumping unit and Econopac II, size 2.

Installed flowline and placed well on production.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Area Supervisor DATE	August 5, 1982
ACCEPTED FOR RECORD (This space for Federal or State office use)	
CONDITIONS OF APPROVA NOVANY: 1 1982	
1 1982	

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXIC See Instructions on Reverse Side