

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER 10  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Ralph Nix</u>		Lease <u>Merrill</u>		Well # <u>1</u>	
Location of Well	Unit <u>A</u>	Section <u>34</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Salazar</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>9 1/2"</u>	<u>7"</u>	<u>20#</u>		<u>910'</u>	<u>525 sr Circ.</u>
<u>6 1/4"</u>	<u>4 1/2"</u>	<u>10.5#</u>		<u>3600'</u>	<u>Circ.</u>

Casing Data:

\* Witness

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_

(Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program

Size of hole 9 7/8" Size of Casing 7" Sacks cement required \_\_\_\_\_

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 925' Set 925' Feet of 7" Inch 20 # Grade J-55

New-used csg. @ 925' with 150 3%cc sacks neat cement around shoe

+ 200 sax H/L additives (8# gilsonite, 1/4# floreal, 3%cc)

Plug down @ 7830 (AM) (PM) Date 3/29/82

Cement circulated Yes No. of Sacks 100

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

Full returns to TD.

No centralizers or baskets

last shd break @ 800'