

OIL CONSERVATION DIVISION  
P. O. BOX 2089  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-78

RECEIVED

AUG 6 1982

O. C. D.

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LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Merrill	
9. Well No. 1	
10. Field and Pool, or Wildcat Und Bone Spring	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Ralph Nix		
Address of Operator P. O. Box 617 Artesia, New Mexico 88210		
Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3345' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforation & Stimulation

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

/20/82 RIH w/first retrievable bridge plug w/total tubing 3695.09' and set retrievable bridge plug @ 3701.09'KB. POOH w/3jts tubing & lay down POOH w/remainder of tubing & RIH w/second retrievable bridge plug & 117 jts of tubing & set retrievable bridge plug @ 3609.46'KB. POOH w/1 jt tubing, bottom of tubing @ 3578.35' KB. Spot 1000 gals of 15% NEFE acid POOH w/tubing and stand back. RU Dresser Atlas, perforate first set of holes in lower yeso w/bullet gun 12 shots @ 3393', 3404, 18, 25, 47, 52, 82, 3506, 10, 24, 32, 70, size of holes 0.47". RU Halliburton secure well head with Halliburton well head equipment.

Please see attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE <u>8-5-82</u>	TITLE _____
DATE <u>AUG 10 1982</u>	TITLE <u>OIL AND GAS INSPECTOR</u>
PROVED BY <u>Mike Williams</u>	
CONDITIONS OF APPROVAL, IF ANY:	