Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Igy, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page TEMED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OWARI E AND ALITHORIZATION

MAY 17 '90

STRICT III 00 Rio Brizos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	TION	MAY 17 '90	
	TO TRANSPORT OF	L AND NATURAL GAS	Well API No.	C 2. D.	
perator				ARTESIA, OFFICE	
O'Blue Corp.			·		
dress	550 East, MIdland, Te	xas 79705			
ason(s) for Filing (Check proper box)	550 Euse, Heatana, 15	Other (Please explain)			
w Well	Change in Transporter of:	Change of operate	or effective	6/1/90	
completion	Oil Dry Gas	,			
ange in Operator	Casinghead Gas Condensate				
hange of operator give name laddress of previous operator Ralph	Nix Oil, Inc., P. O.	Box 440, Artesia, N	lew Mexico	88210	
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Inch	uding Formation	Kind of Lease	Lease No.	
ease Name		orieta/Yeso	State Xiedexat WX	n/a	
Merrill					
ocation ^	. 330 Feet From The .	North Line and 990	Feet From The	East Line	
Unit Letter A				a	
Section 34 Township	18 South Range 26 Ea	ast , NMPM, Edo	dy	County	
I. DESIGNATION OF TRANS	SPORTER OF OIL AND NAT	URAL GAS		form is to be sent)	
ame of Authorized Transporter of Oil	Or Condensate	76666			
lavaio Refining Company	·	P. O. Box 159, A	rtesia, New	form is to be sent)	
ame of Authorized Transporter of Casing	head Gas XX or Dry Gas				
hillips Petroleum Comp	any		When?	, Oklahoma 74004	
well produces oil or liquids,	Come 1 see	~ -	12/7/82		
ve location of tanks.	H 34 18S 26E	inoling order number.			
this production is commingled with that f	from any other lease or poot, give commi				
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Bac	k Same Res'v Diff Res'v	
Designate Type of Completion	On Non				
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
ate Spudded	_				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing D	Tubing Depth	
Actanoma (21)			Death Ca	using Shoe	
erforations					
		TO COLUMNIC PECOPO			
		ND CEMENTING RECORD DEPTH SET	i	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Pes		
				6-1-90	
				16. Or.	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE				
	ST FOR ALLOWABLE recovery of total volume of load oil and i	must be equal to or exceed top allow	able for this depth or	be for full 24 hours.)	
OLL WELL (Test must be after a Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)		
Date First New Oil Rus 10 1			Choke S	ize	
Length of Test	Tubing Pressure	Casing Pressure			
		Water - Bbls.	Gas- M	CF	
Actual Prod. During Test	Oil - Bbis.	Water - Doir			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
ACIDAL PROC. 1684 - MICELID					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke	Olize	
leaning Medical (pace, court pr.)					
VL OPERATOR CERTIFIC	CATE OF COMPLIANCE	011 0011	CEDVATIO	N DIVISION	
the suite and rec	ulations of the Oil Conservation				
Principle have been complied With 20	A full ine information River worke	Date Approved	LIVIN 1		
is true and complete to the best of m	y knowledge and belief.	Date Approved	7		
	1 ./		and the second section of the second	e.	
(Marla N	· /by	- By ORIG	mal signed E	: 	
Signature			WILLIAMS RVISOR, DISTR		
<u>Charles Ray</u>	<u>President</u> Title	TitleSUPE	KANDIMI DIO,		
Printed Name	915-685-7091				
5/16/90	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.