

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR  
Premier Production Company

3. ADDRESS OF OPERATOR  
324 W Main, Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650 FSL 990 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spud well</u>	

5. LEASE  
Fed LC 055696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
JUN 18 1982

8. FARM OR LEASE NAME  
Yates Premier Federal

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Undesignated San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 22, 18S 29E

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3479'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 5/31/82; drilled 12½" hole to 355'; set 330' of new 8-5/8" 24# K-55 API casing w/shoe & 1 centralizer. Cemented w/300 sax Class C 2% CalCl; cement did not circulate. Wait 6hr, run temp survey; top of cement at 200' below surf. Tagged 1" line at 170' below surf & cemented w/200 sax Class C 2% CalCl, 200gal flo-chek; cement to surf; shut down, WOC. 6/2 Drilled cement plug, tested to 1000#, held OK. Continued drilling 7-7/8" hole w/10# brine to 3300'. TD 6/10/82. Set 3300' 4½" 10.5# K-55 new API casing w/shoe & 10 centralizers. Cemented w/1000 sax Haliburton lite & 400 sax Class C 2% CalCl; circulated to surface, 150 sax to pit. Tried to bump plug, it wouldn't go; press to 3500#; calculated 3200' cement in hole. 6/12 - 6/14 Drilled out cement to base of shoe.

Subsurface Safety valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 6/16/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: