

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR Premier Production Co.
3. ADDRESS OF OPERATOR 324 W. Main, Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FSL - 990 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☒ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) _____

5. LEASE LC 055696
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Yates Premier Federal
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Undesignated San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, 18S-29E
12. COUNTY OR PARISH Eddy 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3479 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

28/82 Completion Report: Rigged up & run gamma ray correlation collar log. Perforated 98'-2808' (Anderson Sand) 2 shots p/ft 20 holes .40"; in hole w/ packer & tubing. Spot lbb1 acid across perfs & set packer @ 2748'; acidize w/500 gal 15% NE acid; dropped 30 balls & lled off. 6/29-6/30 Swabbed 24 hrs w/acid water & formation water; no oil show.
1/82 Rigged up & set cast iron bridge plug @ 2780' to shut off Anderson Sand. Perforated wireline casing gun as follows: 2675'-2683' 2shots p/ft 16-.40"holes; 2532'-2536' 2shots p/ft 8-.40"holes; 2540'-2552' 2shots p/ft 24-.40"holes; 2091'-2097' 2shots p/ft 12-.40"holes.
2 Rigged up w/packer & RBP on tubing; set RBP @ 2711'. Spot lbb1 acid across perfs; set packer @ 2614' & treat perfs. 2675'-2683' 16-.40" holes; acidize w/1000 gal 15% MCA acid; shut in 15min. ISIP 1000#; swabbed back acid water & water, trace of oil. Stage #2 - set RBP @ 2614'; spot lbb1 acid across perfs; set packer @ 2455' & treated perfs. 2532'-2536' 8-.40" holes. 2540'-2552' 24-.40" holes -w/1500gal 15% MCA acid. Shut in 15min. ISIP 1100#; swabbed back 2hrs; acid water w/show of oil. Stage #3 Set RBP @ 2165'; spot lbb1 acid across perfs; set packer @ 2035' & treated perfs. 2091'-2097' 12-.40" holes w/1000 gal 15% NE acid; shut in

18. I hereby certify that the foregoing is true and correct

SIGNED _____ DATE 7-15-82

(ORIG. SGD.) DAVID R. GLASS Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL IF ANY

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
JUL 16 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

15min; ISIP 1100#; swabbed back w/acid water; show of oil. Shut down to frac treat.