

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

JUL 22 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Premier Production Company

Address

324 West Main, Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐Other (Please explain) Testing Allowable: 1000 Bbls
Queen - 2091'-2097' 12holes
Grayburg - 2532'-2536' 3holes; 2540'-2552'
Lwr Grayburg - 2675'-2683' 16holes; 24holes;Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Antes Premier Fed X	2	Undes. Queen Grayburg	State, Federal or Fee Federal	LC 055696

Unit Letter I : 1650 Feet From The South Line and 990 Feet From The EastLine of Section 22 Township 18 Range 29 N.M.P.M. Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Savajo Refining Company

P.O. Drawer 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	22	18	29	No	Contract waiting on line

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff. Well
Rate Spudded							
Revisions (DE, RRB, RT, GR, etc.)							
Revisions							

Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Depth of Test	Tubing Pressure	Casing Pressure	Choke Size

Perfor. Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Test Well	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (Flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Premier Production Company
(Signature)
Randy Jones
(Date)
7-22-82
(Print)

OIL CONSERVATION DIVISION

JUL 23 1982

APPROVED _____

BY *Mike Williams*TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of well
name or number, or transporter or other such change of condition.Separate Form C-104 must be filed for each pool in multi-
completed wells.