

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87301RECEIVED Form C-104
Revised 10-1-79

JUL 30 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PREMIER PRODUCTION COMPANY ✓

Address 324 W. Main Artesia NM. 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-5-82
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED**

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		R-7222 2/25/83
Lease Name YATES PREMIER FEDERAL	Well No. 2	Producing Formation Indes. - Queen - Grayburg - SA
Location Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line of Section 22 Township 18 Range 29 Eddy		Kind of Lease State, Federal or Fee FED LC 055696

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Navajo Crude oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) PO. Drawer 159 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 410-1B HS&L Bldg. Bartlesville, Oklahoma 74
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 22 18 29
Is gas actually connected?	When NO Within 10 Days

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X) Oil Well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as last time ☐	
Date Spudded 5-31-82	Date Compl. Ready to Prod. 7-3-82
Elevations (DF, RAB, RT, GR, etc.) 3479 GL	Name of Producing Formation QUEEN/GRAYBURG
Perforations 2675'-2683' 2Shots P/ft. 16 .40" Holes; 2532'-2536' 2Shots P/FT. 8 .40" Holes; 2540'-2552' 2Shots P/ft. 24 .40" Holes; 2091'-2097' 2shots P/FT. 12 .40" Holes	Top Oil/Gas Day 2681
HOLE SIZE 12 1/2" 7 7/8"	CASING & TUBING SIZE 8 5/8" 24 lb API 4 1/2" 10.5 lb API 2 7/8"
DEPTH SET 330' 3300' 2211	SACKS CEMENT 500 SAX Circulated 1300 SAX Circulated

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of total volume for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 7-5-82	Date of Test 7-28-82	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Hours	Tubing Pressure 30	Casing Pressure 15
Actual Prod. During Test	Oil - Bbls. 15	Choke Size 92

Postcard ID-2
8-3-82
Camp BK

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Premier Production Company

(Signature)

(Date)

(Date)

OIL CONSERVATION DIVISION

AUG 3 1982

APPROVED _____, 19

BY Tom WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 103.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 101.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool to which