

CISF

N.M. Oil Cons. Division
811 S. 1st Str et
Artesia, NM 88210-2834

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator ☒
Premier Oil & Gas Inc.

3. Address and Telephone No.
P.O. Box 1246 Artesia, New Mexico 88210 (505) 7480-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit I 1650' FSL & 990 FEL
Section 22, T-18-S, R-29-E

5. Lease Designation and Serial No.
NMLC055696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Yates Premier Fed # 2

9. API Well No.
30-015-24125

10. Field and Pool, or Exploratory Area
Turkey Track, SR, Q, GB

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

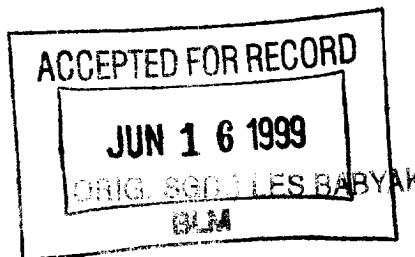
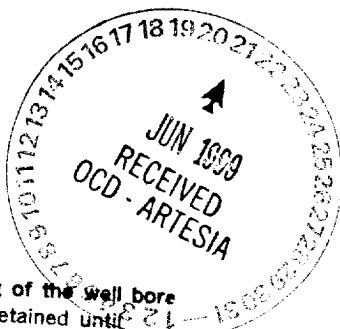
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/12/99--MIRU, pull rods and tbg

05/13/99--Set CIBP @ 2040', load csg, attempt to pressure test, won't test, rate of 2 BPM @ 400 PSI,
BLM okayed to spot 20 sx cement @ 1650', mix and circulate 10# mud to surface, spot 10 sx
cement on CIBP @ 2040', PUH to 1650', spot 20 sx cement, PUH to 1000', spot 20 sx cement,
PUH to 400', circulate 40 sx cement to surface, RDMO hhoist and cement equipment

05/17/99--Cut off well head and anchors, install dry hole marker, clean location.

Post ID-2
7-9-99
PLH



RECEIVED
BUREAU OF LAND MGMT.
LAND AND RESOURCE AREA

1999 JUN -7 A 8:04
RECEIVED

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed

14. I hereby certify that the foregoing is true and correct

Signed Russ Smith Title P&A Manager, Key Energy Services Date 05/17/99
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.