

NM OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R355.5.

SUBMIT IN DUPLICATE

See instructions on
reverse side

LEASE DESIGNATION AND SERIAL NO.

LC 067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Ray Westall

3. ADDRESS OF OPERATOR

P.O. Box 4 Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with well requirements)*

At surface 1880 FSL & 2080 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. C. D. DATE ISSUED

ARTESIA, OFFICE 1-7-82

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Denton Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

San Andres Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T-18S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

4-18-82

16. DATE T.D. REACHED

4-25-82

17. DATE COMPL. (Ready to prod.)

9-2-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3448 GR

19. ELEV. CASINGHEAD

3459 KB

20. TOTAL DEPTH, MD & TVD

3140'

21. PLUG, BACK T.D., MD & TVD

2750'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

(X)

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2034-74 40 holes, Queen ----- 2364-70 6 holes, Penrose

2514-22 8 holes, Grayburg -- 2656-60 4 holes, Grayburg

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased Hole Compensated Neutron & Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	368'	12 1/4"	400 sx Class C 4% CaCl ₂	circulate
4 1/2"	10 1/2#	3138'	7 7/8"	475 sx 50/50 Poz, 6% CF9, 3% TF4, 3% KCL, 320 sx Class C	4% CaCl ₂ -Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2720'	

31. PERFORATION RECORD (Interval, size and number)

2034-74 40 holes, 2364-70 6 holes,
2514-22 8 holes, 2656-60 4 holes,
2758-66 8 holes, 2778-82 4 holes,
2832-40 8 holes, 2854-72 18 holes,
2930-40 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2034-74	20,000 gal. gel KCL 25,000#
2364-2660	" " " " 20/40
2758-2940	40,000 " " " 50,000 "

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-2-82		ACCEPTED FOR RECORD Pumping					Producing	
DATE OF TEST	HOURS TESTED	WELL HEAD PRESS. (PSI)	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-3-82	24	Open	→	20	40	15	2,000-1	
FLOW. TUBING PRESS.	CASING PRESS.	24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	20	40	15	35		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - U.S. GEOLOGICAL SURVEY
Phillips
ROSOWELL, NEW MEXICO

TEST WITNESSED BY

Jeton

35. LIST OF ATTACHMENTS

Deviation Test & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray Westall

TITLE

Operator

DATE

9-20-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH.	TRUE VERT. DEPTH
Red Beds & Salt	0	870	Queen	2035	
Anhydrite	870	2035	Grayburg.	2404	
Sand	2035	2074	San Andres	2874	
Dolo & Sand	2074	2874			
Dolomite	2874	3140			

SEP 24 1982

LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

WEK

DRILLING CO., INC. O.C.D. DRILLING CONTRACTORS

ARTESIA, OFFICE

P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

April 30, 1982

Ray Westall
Box 4
Loco Hills, NM 88255

Re: Denton #6

Gentlemen:

The following is a Deviation Survey of the above well located
in Eddy County, New Mexico.380' - 1/4°
852' - 1/4°
1113' - 1/4°
1554' - 1/4°2276' - 1/2°
2600' - 1/2°
2854' - 3/4°
3140' - 3/4° T.D.

Yours very truly,

WEK Drilling Co., Inc.

Arnold Newkirk

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)The foregoing was acknowledged before me this 30th day
of April, 1982 by Arnold Newkirk.

My Commission Expires:

1/2/85*Elissa Green Duck*
Notary Public