Form 9-330	an gowit	griññ 🦳			_				USI
(Rev. 5-63) OIL (SUBJUT	DUPLICA SECOND	The state of the s	Form a Budget	approved. Bureau No. 42-R355.5.
Drawer Artesia	"WEBSE	TMENT C	OF THE	INTE	RIOP	structions trevoice ef		ESIGNAT	TION AND SERIAL NO.
					717	•		5713	TTEE OR TRIBE NAME
		OR RECO	MPLETIO	N REF	PORT AS	to Pod.	20	.,	
1a. TYPE OF WE	W.E	CLL X GAS	DRY	Oth	er	011 -	7. UNIT AGE	EEMEN	TNAME
b. TYPE OF COM NEW X WELL		EP- PLUG	DIFF.	Oth	MINERA	OIL & GAS	S. FARM OR	LEASE	NAME:
2, NAME OF OPERA					ROSW	ELL, NEW MEX	S. FARM OR		'ederal
3. ADDRESS OF OPE		Westall .	<u> </u>				9. WELL NO	•	
		Box 4 T	oco Hil	ls. N	IM 882	55	10. FIEZD A	ND POO	L, OR WILDCAT
4. LOCATION OF WE At surface 18	80 FSL &	ion clearly and in 2080 FWL	accordance wi	"RECE	WEDuireme	กเช)*	11. SEC., T., OR AREA		es Wildcat
At top prod. in	terval reported be	elow	n	CT 1	1982		•		m roc a roc
At total depth			•		1002	i e	Sec.	22,	T-18S, R-29E
			14. PERMI	r ©: C RTESIA,		ISSUED	12. COUNTY PARISH		13. STATE
15. DATE SPUDDED	16. DATE T.D. I	REACHED 17. DA	TE COMPL. (Rec	ady to pro		1-7-82 EVATIONS (DF, RE	Edd		I NM ELEV. CASINGHEAD
4-18-82 20. TOTAL DEPTH, MD	4-25-8	32 JG, BACK T.D., MD 8	9-2-82	MUTTIN	E COVIN	3448 G	- 		459 KB
3140		2750	1		E COMPL.,	DRILLED		, L. S.	CABLE TOOLS
24. PRODUCING INTE	WAL(S), OF THIS	COMPLETION—TO Queen -	P, BOTTOM, NAM	1E (MD A	ND TVD)*	es Penr		25	5. WAS DIRECTIONAL SURVEY MADE
2514-22	8 holes	Graybur	g 26	56-60	4 hole	es, Gray	burg		Yes
26. TYPE ELECTRIC	AND OTHER LOGS	RUN						27. W	AS WELL CORED
Cased Ho	<u>le Comper</u>	sated Ne	utron &				,		No
CASING SIZE	WEIGHT, LB.	FT. DEPTH S	ET (MD)	HOLE S			ING RECORD		AMOUNT PULLED
8 5/8"	23#	<u>36</u>		124"					-ciruclate
42	102#		0						F9. 3% TF4, 4% CaCl-Circ.
00		TIMES SECOND							
8IZE	TOP (MD)	LINER RECORI	SACKS CEME	NT* SC	REEN (MD)	30.	TUBING REC		PACKER SET (MD)
			-			2 3/8"	2720'		
31. PERFORATION RE	CORD (Interval, si	ize and number)		32	Δ.	CID SHOT ER	ACTURE, CEMEN	T. SOLL	EDGE DEC
2034-74 ¹ 2514-22 8		2364-70 2656-60		s, 🗀	EPTH INTERVA		AMOUNT AND KIN		
2758-66	3 holes,	2778-82		- 1/	034-74 364 366	20,00	00 gal. g	el l	KCL 25,000#20/40
	} holes, LO holes	2854-72	18 hol e:	$\frac{2}{2}$	364-266 758-294	10 40,01	90-"	11	<u>" 50.000</u> "
33.*				DDC DUO	nrow.				
DATE FIRST PRODUCT	ION PROD		Flowing, gas li	ft, pumpi		type of pump)	WELL	STATUS	S (Producing or
9-2-82	ACCEPTED.	Proke Size	umping						oducing
9-3-82	24	Open	PROD'N. FO		L—вв 20	GAS-MCF.	WATER—BBI	·	2.000-1
FLOW. TUBING PRESS.	CASING SEE BU	ATED R RAT	OIL-BBL.		GAS-MCF.		ER-BBL.	OIL GI	RAVITY-API (CORR.)
34. DISPOSITION OF	45 (Sold used for	fuel vented, etc.	20)	1 40		15	SED B	35
Sold -	Posweips	NEW MEXICO	5				ı	Jet	
35. LIST OF ATTACH	ion Test	& Logg							
36. I hereby certify	that the foregoin	ਾg and attached i	nformation is	complete :	and correct a	s determined fro	om all available r	ecords	
signed <u>Ma</u>	y Wis	tall	TITLE		Opera	ator	DATE	·	9-20-82
	*(Se	e Instructions a	nd Spaces fo	or Addi	tional Data	on Reverse S	Side)		

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

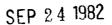
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

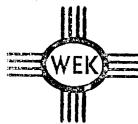
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

0 F F, G, O,	DESCRIPTION CONTENTS, ETC.	TO B	MOTTOR	DESCRIPTION, CONTENTS, ETC.		TOP
Beds & Salt 0 870 ydrite 870 2035 d 2035 2074 0 & Sand 2074 2874 omite 2874 3140	E Chairman	100			VANE	MEAS. DEPTH, TRUE VERT. DEPTH
ydrite 870 2035 d 2035 2074 0 & Sand 2074 2874 omite 2874 3140	Beds &		870		Queen	2035
& Sand 2074 2874 3140	Anhydrite	870	2035	· · · · · · · · · · · · · · · · · · ·	Grayburg,	2404
2074 2874 3140	Sand	2035	2074		San Andres	2874
2874 3140	Dolo & Sand	2074	2874			
	Dolomite	2874	3140			
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DRILLING CO., INC. Ook Well Drilling Contractors

ARTESIA, OFFICE

P. D. BOX 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757

ROSWELL 505/623-5070

April 30, 1982

Ray Westall
Box 4
Loco Hills, NM 88255

Re: Denton #6

Gentleman:

The following is a Deviation Survey of the above well located in Eddy County, New Mexico.

380' - 1/4° 852' - 1/4° 1113' - 1/4° 1554' - 1/4° 2276' - 1/2° 2600' - 1/2° 2854' - 3/4° 3140' - 3/4° T.D.

Yours very truly,

WEK Drilling Co., Inc.

Arnold Newkirk

STATE OF NEW MEXICO
COUNTY OF CHAVES

The foregoing was acknowledged before me this 30th day of 4 1982 by Arnold Newkirk.

My Commission Expires:

Motary Public

1/12/85

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