

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760 FNL & 1980 FEL, Sec. 21-18S-27E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Intermediate Casing <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 77 joints of 8-5/8" 32# J-55 casing set at 3200'. 1-Texas Pattern notched guide shoe set at 3200'. Insert float set at 3157'. Cemented w/800 sacks Halliburton Lite and 250 sacks Class C 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:55 PM 4-17-84. Bumped plug to 850 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey. Found top of cement at 279'. Ran 1". Tagged cement at 275'. Spotted 125 sacks Class C 2% CaCl₂. PD 10:10 AM 4-18-84. Cement circulated to surface. WOC. Drilled out at 5:00 AM 4-19-84. WOC 29 hours and 5 minutes. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Production Supervisor TITLE Supervisor DATE 4-20-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 1 1984

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

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5. LEASE	NM 18292
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	RECEIVED BY
8. FARM OR LEASE NAME	Rio Pecos RS Federal MAY 03 1984
9. WELL NO.	1 O. C. D.
10. FIELD OR WILDCAT NAME	ARTESIA, OFFICE Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Unit B, Sec. 21-T18S-R27E
12. COUNTY OR PARISH	Eddy
13. STATE	NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3369.3' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)