Form 3160-5 November 1983) Formerly 9-331)	DEPARTM.	TE STAT	E INTERIOR	SUBMIT IN TR (Other Instruct. verse side)	'CA" on SION	Expires August 5. LEASE DESIGNATION	No. 1004-0135	
(Do not use this for		OF LAND MAN ES AND RE to drill or to dee on FOR PERMIT	PORTS ON	to a different reservoir	r.	NM 18292 6. if indian, allotte	E OR TRIBE NAME	
I. OIL GAB WELL WELL X	OTHER		· · · · · · · · · · · · · · · · · · ·			7. UNIT AGREEMENT HA	3 K A	
2. NAME OF OPERATOR						8. FARM OR LEASE NAME		
Yates Petroleum Corporation						Rio Pecos RS Federal		
3. ADDRESS OF OPERATOR						9. WELL NO.		
207 South 4th St., Artesia, NM88210						1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulirements.						10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface						Undes. Morrow		
760 FNL & 1980 FEL, Sec. 21-18S-27E						11. SRC., T., B., M., OR BLK. AND BURVET OR AREA		
			×	+		Unit B, Sec.		
14. PERMIT NO.			ow whether DF, BT, (ir, etc.)		12. COUNTY OR PARISH	13. STATE	
		33	369.3' GR			Eddy	NM	
16.	Check Appr	opriate Box To	Indicate Natur	e of Notice, Repo	rt, or O	ther Data		
NOTICE OF INTENTION TO:					SUBSEQUE	BRQUENT REPORT OF :		
TEST WATER SHUT-OFF	PCL	U OR ALTER CASING		WATER SHUT-OFF		REPAIRING 1	VELL	
FRACTURE TREAT	្រា សមា	TIPLE COMPLETE		FRACTURE TREATMEN	NT	ALTERING C.	ASING	
SHOUT OR A IDIZE	ABA	SDON*		SHOOTING OR ACIDIZ	ING X	ABANDONME	•T*	
REPAIR WELL	сна	NGE PLANS		(Other) Product	tion C	asing, Perfora	$x = \overline{X}$	
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
17. DES. RIBE PROPOSED OR CO proposed work. If we nent to this work.) *	MPLETED OPERAT Il is directional	TONS (Clearly stat ly drilled, give su	e all pertinent deta bsurface locations	ally and give parting	at datas			
D 9850'. Ran 231 -1/2" 11.6# N-80 L	T&C 168	jts 4-1/2"	11.6# LT&C	K-55; 31 jts	4-1/2	" 11.6# LT&C N	N-80 set	

TD 9850'. Ran 231 jts of 4-1/2" 11.6# N-80 and K-55 LT&C casing as follows: 32 jts of 4-1/2" 11.6# N-80 LT&C; 168 jts 4-1/2" 11.6# LT&C K-55; 31 jts 4-1/2" 11.6# LT&C N-80 set 9843'. 1-regular guide shoe set 9843'. Float collar set 9802'. Cemented w/1200 sacks 50/50 Poz "H", 2% gel, .4% Halad-4, .4% CFR-2 and 3% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 10:30 AM 5-22-84. Bumped plug to 1000 psi for 30 minutes. released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 9031-39 and 9042-50' w/32 .40" holes (2 SPF). Acidized perforations 9031-39 and 9042-50' w/3000 gal 15% NEFE acid, N2 and 30 ball sealers. Swabbed well. Gas TSTM. WIH and perforated 8586-95' w/10 .50" holes. Acidized perforations 8586-95' w/2000 gal 15% NEFE acid. Stabilized at 25 psi on 1/4" choke. WIH and perforated 8022-29 and 8035-38' w/12 .50" holes (1 SPF). Acidized perforated 8022-29 and 8035-38' w/12 .50" holes (1 SPF). Acidized perforations 8022-29 and 8035-38' w/12 .50" holes (1 SPF). Acidized perforations 8022-29 and 8035-38' w/12 .50" holes (1 SPF). Acidized perforations 8022-29 and 8035-38' w/12 .50" holes (1 SPF). Acidized perforations 8022-29 and 8035-38' w/12 .50" holes (1 SPF).

	RECEIVED BY	
	JUL () 5 1984 O. C. D. ARTESIA, OFFICE	
SINTE A CEPTED FOR NECOND TITLE Production Supervisor	DATE 6-28-84	
(This space for Federal or State office use) APPROVED BY CUNDITIONS OF APPROVAL IN AN 1984 TITLE	DATE	
Curlified NEW MEXICO *See Instructions on Reverse Side		

Table 1: U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unit o States any faise, fictible is or fraudulent statements or represented us as to any matter within its jurisdiction.