

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18292

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rio Pecos RS Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit B, Sec. 21-T18S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

760 FNL & 1980 FEL, Sec. 21-T18S-R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3369.3' GR

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) Perforate & Treat ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TD 9850'. Perforations at 8022-29' and 8035-58' re-acidized w/10000 gallons 10% gelled acid and CO2. Well stabilized at 50# on 1/2" choke. Set CIBP at 8550' w/35' of cement on top. WIH and perforated 7214-69' w/14 .50" holes as follows: 7214, 17, 19, 45, 47, 49, 51, 53, 55, 58, 60, 62, 67 and 69'. Swabbed well. No show of oil or gas. Drilled out CIBP at 8550'. Cleaned out to 9500'. Circulate w/2% KCL. Perforated 9471-74' w/10 .42" holes. Treated perfs 9471-74' w/1000 gallons 7 1/2% Morflo acid, N2 and 8 ball sealers. Stabilized at 20# on 1/8" choke. Prep to P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL SEP 11 1984

TITLE

Production Supervisor

TITLE

DATE

9-11-84

DATE

*Carleton*

NEW MEXICO

\*See Instructions on Reverse Side

215F