

**JUN 24 1982**

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Anadarko Production Company ✓

Address  
P. O. Box 67, Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Ballard Grayburg SA Unit Tr 18 - 1	18 - 1	Loco Hills - Queen - GB - San Andres	6/6/82 Federal 6/11/82	NM-9026

Location  
Unit Letter G : 1980 Feet From The North Line and 1880 Feet From The East  
Line of Section 6 Township 18S Range 29E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	P. O. Box 6666, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>E</u> Sec. <u>8</u> Twp. <u>18S</u> Rge. <u>29E</u>	Yes 6-4-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-8-82	6-4-82	2780'	2730'					
Elevations (D.F., RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3620.4 GL	Grayburg	2524'	None-Flowing					
Perforations						Depth Casing Shoe		
GRAYBURG: Metex: 2524-2598 Premier: 2640-2698					2779' KB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/8"	8-5/8"	356' KB	350 sx Circulated
7-7/8"	5-1/2"	2779' KB	700 sx Circulated

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-5-82	6-23-82	Flowing (Will run tubing & POP later)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	50#	35#	2"
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
128 bbls	40	88	5.3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
			COMP BK
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Supervisor  
(Title)

June 23, 1982  
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1982  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple-completed wells.