Form 9–331 Dec. 1973	Drawer DD	00070		Form Approved. Budget Bureau No. 42-R1424
500. 2275	UNITED STATES Ttesia, M	88210	5. LEASE	
DE	EPARTMENT OF THE INTERIOR			54183
	GEOLOGICAL SURVEY			- 23417 DITEE OR TRIBE NAME
		····	. I III IIII, ALLO	THE OR TRIBE NAME
SUNDRY N	OTICES AND REPORTS ON W	/FIIS	7. UNIT AGREEME	NT NAME
(Do not use this form	OTICES AND REPORTS ON Was for proposals to diff or to deep receive the total and the control of	o a different		TO TOME
reservoir, Use Form 9-	-331-C for such proposals.)	<u>ე</u>	8. FARM OR LEASE	NAME 5
	gas other of	ું કુ	Tra	ivis "D" Freely
2. NAME OF OP	SED 9 A 1002		9. WELL NO.	
Anadarko 1	Production Company O. C. D.	Ŷ		19
3. ADDRESS OF	OPERATOR COMPANY O. C. D.		10. FIELD OR WILDO	
P. O. Box	67, Loco Hills, ARTESIA OFFICE		11 SEC T D	en-Grayburg-San Andres
4. LOCATION OF	WELL (REPORT LOCATION CLEARLY See	space 17	AREA	OR BLK. AND SURVEY OR
below.) 1880 '	FSL & 1980 FWL Sec. 17, T185,	R29E		- 18S - 29E
AT SURFACE:	Eddy County Name		12. COUNTY OR PAR	
AT TOTAL DEF	D. INTERVAL: Same		Eddy	New Mexico
			14. API NO.	
REPORT, OR	OPRIATE BOX TO INDICATE NATURE OF	NOTICE,	<del></del>	
	J. II. DATA			HOW DF, KDB, AND WD)
REQUEST FOR AP	PROVAL TO: SUBSEQUENT REPOR	T OF:	354	7.2 GL
TEST WATER SHU	T-OFF []			
FRACTURE TREAT SHOOT OR ACIDIZ				
REPAIR WELL	* H H		A	
PULL OR ALTER O			(NOTE: Report results change on For	of multiple completion or zone
MULTIPLE COMPLE CHANGE ZONES	ere 🔲 💆			• • • • • • • • • • • • • • • • • •
ABANDON*	님 님			
(other)	X Spud,	set sur	face and produc	tion casing.
17 0500000 000			_	-
17. DESCRIBE PRO including estim	OPOSED OR COMPLETED OPERATIONS (C	learly state	all pertinent details,	and give pertinent dates,
measured and	nated date of starting any proposed work. I true vertical depths for all markers and zone	es pertinent	t to this work.)*	subsurface locations and
<ul> <li>Kigged up rotary t</li> </ul>	tools. Spudded 12½" hole wit	h fresh	water @ 11:45	AM 6-20-82. Lost
	Drilled to 370'.		. Worst an	
Man 0-3/0 , 24%, K	C-55 casing with casing with H with 2% CaCL, PD @ 11:30	casing s	shoe $\mathcal{C}_{-}$ 352. GL.	Halliburton cemented
Teadymixed with 4k	yds. cement to surface.	AFI 0-21-	-62. Gement die	d not circulate;
WOC 18 hours. Ins	stalled BOP and pressure test	ed to 10	000 prior to d	rilling plue with
7-7/8" bit. Drill	led to 2842' with 10% Brine.	Ran 5½".	17ir. K-55. LTa	AC casing with casing
shoe 😉 2832'. Hal	lliburton cemented with 650 s	x HL wit	th th Flocele/s:	x, 8% Salt/sx
and tailed in with	1 200 sx Class H with 5# Salt	/sx5	of 1% CFR-2 &	10# No. 3 Sand/sx.
PD @ 11:30 PM 6-27	-82. Circulated 200 sx to p	it.		
	with NMOCC witnessed cementi	n; 5½ cs	sg. Will file a	appropriate forms
nbou combre	etion of well.			
Subsurface Safety V	alve: Manu. and Type			Set @ Ft.
/ \	that the foregoing is true and correct			
	$\alpha / / \alpha \alpha$	_		
SIGNED FUND	Hickelle TITLE Area S	uperviso	DT DATE July	2, 1982
	(This space for Federal	or State offic	,	
APPROVED BY	TITLE		DATE	CCEPTED FOR RECORD

\*See Instructions on Reverse Side