

# RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION  
Director DD  
Artesia, NM 88201 Approved.  
Budget Bureau No. 42-R1424

C/SF

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Anadarko Production Company ✓
3. ADDRESS OF OPERATOR  
P. O. Box 67, Loco Hills, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1880' FSL & 1980' FWL Sec. 17, T18S, R29E  
AT SURFACE: Eddy County, New Mexico  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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X - Completion

5. LEASE

NM - 23417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

OCT 14 1982

Travis "D"

9. WELL NO.

19

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3547.2 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Dresser perforated Metex: 2523-35, 2558-62, 2593-2601, 2633-41 & 2655-63 @ 2 SPF; Premier: 2670-74, 2689-97, 2707-21 & 2740-49 @ 2 SPF. Total holes = 159 with .44" diam.
- Halliburton acidized all perfs with 2500 gals 15% HCL & 100 BS; ARAP = 6.8 BPM @ 1600#, Max press = 2300#; overflushed with 120 BFW.
- Halliburton fraced all perfs: 2523 - 2749 in 4 equal stages with a total of: 100,000 gals X-link gel, 64,000# 100 M sand, 128,000# 20/40 sand, 48,000# 10/20 sand and 3 drums United Scale Inhibitor + 2 drums United Corrosion Inhibitor. Overall frac rate and pressure = 30 BPM @ 1500#. Well was shut in several days following frac.
- Laid flowline and started flowing well to tank battery. Well continues to flow. When flow pressure decreases enough to get into well, will run tubing, rods and bottomhole pump, install pumping unit and engine and continue to produce as a pumping well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Area Supervisor DATE August 19, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY: OCT 13 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side