

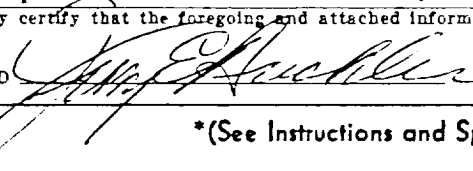
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42 R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED																													
1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____																													
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other _____																													
3. NAME OF OPERATOR: Anadarko Production Company																													
4. ADDRESS OF OPERATOR: ARTESIA, OFFICE																													
5. P. O. Drawer 130, Artesia, New Mexico 88210																													
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																													
At surface 1880' FSL & 1980' FWL Sec. 17, T18S, R29E																													
At top prod. interval reported below Same Eddy County, New Mexico																													
At total depth Same																													
7. PERMIT NO. _____ DATE ISSUED _____																													
8. FIELD AND POOL, OR WILDCAT: Loco Hills-Queen-Grayburg-San Andres																													
9. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 17 - 18S - 29E																													
10. COUNTY OR PARISH: Eddy STATE: New Mexico																													
11. DATE SPUNDED: 6-20-82 12. DATE T.D. REACHED: 6-26-82 13. DATE COMPL. (Ready to prod.): 7-27-82 14. ELEVATIONS (DF, REB, RT, GR, ETC.): 3547.2' GL 15. ELEV. CASINGHEAD: 3548'																													
16. TOTAL DEPTH, MD & TVD: 2842' 17. PLUG BACK T.D., MD & TVD: 2810' 18. IF MULTIPLE COMPL., HOW MANY? _____ 19. INTERVALS DRILLED BY: X 20. ROTARY TOOLS: _____ 21. CABLE TOOLS: _____																													
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: GRAYBURG: Metex: 2523 - 2663; Premier: 2670 - 2749																													
23. WAS DIRECTIONAL SURVEY MADE: No																													
24. TYPE ELECTRIC AND OTHER LOGS RUN: Compensated Densilog/Comp. Neutron-GR & Dual Laterolog/Gr																													
25. WAS WELL CORED: No																													
26. CASING RECORD (Report all strings set in well)																													
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29. PERFORATION RECORD (Interval, size and number)																													
Metex: 2523-35, 2558-62, 2593-2601, 2633-41 & 2655-63 @ 2 SPF with .44" diam.																													
Premier: 2670-74, 2689-97, 2707-21 & 2740-49 @ 2 SPF with .44" diam.																													
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
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31. PRODUCTION																													
DATE FIRST PRODUCTION: 8-3-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut in): Producing																													
DATE OF TEST: 8-9-82 HOURS TESTED: 24 CHOKE SIZE: 14/64" PROD'N. FOR TEST PERIOD: 30 OIL—BBL.: 30 GAS—MCF.: 6 WATER—BBL.: 20 BLW GAS-OIL RATIO: 200:1																													
FLOW. TUBING PRESS.: 15# CASING PRESSURE: 15# CALCULATED 24-HOUR RATE: 30 OIL—BBL.: 30 GAS—MCF.: 6 WATER—BBL.: 20 BLW OIL GRAVITY-API (CORR.): 37.8° Corr.																													
32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: Tommy Burnes																													
33. LIST OF ATTACHMENTS: 2 Copies each of: GR/CDL-CNL, GR/DLL, & 2 Copies Deviation Survey																													
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED:  TITLE: Area Supervisor DATE: August 23, 1982																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	2320	2750	T. Salt	350	
			B. Salt	790	
			Grayburg	2320	
			Loco Hills	2420	
			Metex	2476	
			Premier	2668	
			San Andres	2750	