NO. OF COPIES RECEIVED			,
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMM. JN	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE RECEIVE Detailed to 1-1-45		
FILE V V	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATIONAL GA	19 1984
OIL U			
TRANSPORTER GAS V). C. D. ESIA, OFFICE
PROPATION OFFICE		AKI	
Operator			
Anadarko Production Com			
P. O. Drawer 130, Artes	ia, New Mexico 88210	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		C. M. u.l. Dahhama
Recompletion	Oil Dry Gas	Change location of	I lank battery
Change in Ownership	Casinghead Gas Condens	ate	
f change of ownership give name and address of previous owner			
		•	: .
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
Travis "D" Federal	19 L oco Hills-Quee	en-Grayburg-SA /S/q/o/, Federal,	NM-54183
Location			••
Unit Letter K : 188	O Feet From The South Line	and 1980 Feet From T	West
Line of Section 17 Town	nship 18S Range 29	9E , NMPM, Edd	County
	and an out this status at CAC	· •	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Vogtage Lorde populate to miner abbit	ed copy of this form is to be sent).
J M Petroleum Corporat	i	2000 N. Tower, Plaza of the	e Americas, Dallas, Tex.
Name of Authorized Transporter of Cas	inghedd Gas [1] or Dry Gas [1]	Address (Give address to which approv	:
Phillips Petroleum Cor		P. O. Box 6666, Odessa, Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	L 17 18S 29E	Yes	July 27, 1982
f this production is commingled wit	h that from any other lease or pool,		
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Laval Park Poster Park	Oil-Bbie.	Water - Bble.	Gas - MCF
Actual Prod. During Test			
		•	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate .
Actual Prod. Test-MCF/D	Langing	·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OU CONSERVA	ATION COMMISSION
CERTIFICATE OF COMPLIANCE		APP A a whist	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			
		Original Signed By Mike Williams	
		li a ca Inspector	
		111111111111111111111111111111111111111	
/ Ku of I M		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent to the deviation of the deviation of the deviation.	
(Signature)		well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with MULE 111.	
Area Supervisor		All sections of this form m	net pe tilled out combletely for ett.
(Title)		sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own.	
	r 18, 1984	well name or number, or transpo	rten or other such change of condition
16	· y	LT.	