		-	
DISTILIUUTION			SION Form C-101
SANTA FE	REQUE	EST FOR ALLOWABLE	Supersedra Old C-J04 and C-Ja Elfactive 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO	RECEIVERT OIL AND N	ATURAL GAS
LAND OFFICE	4		
TRANSPORTER GAS V		AUG 12 1985	•
OPECATOR .	4	O. C. D.	•
PROPATION OFFICE		ARTESIA, OFFICE	
Anadarko Petroleur	T Corporation	PRETERIO	
P. O. Box 2497	Midland, Texas 7970	)2	
Reason(s) for filing (Check proper box		Other (Please	
N••• W•:1	Change in Transporter of:	Change in	Ownership Effective:
Recompletion	cii 🗌 🗖	ary Gas	AUG 1 1.
Change in Ownership	Casinghead Gas 📃 🛛 C	ondensate	
If change of ownership give name and address of previous owner	Anadarko Production Co	ompany, P.O. Box 249	7. Midland, Texas 79702
DESCRIPTION OF WELL AND	LEASE   Vell No.; Fool Name, Includ	ing Formation	Kind of Lease Na.
Lease Name			Stole, Federal Cr Fee Federal NM23417
Travis "D" Federal	19 Loco Hills	Grbg., San Andres	
Location 100	south	1980	Feet From The West
Unit Letter K : 188	50 Feel From The	_Line and	
<b>ት</b> 7 –	waship 185 Range	. 29E . NMPM	Eddy County
Line of Section 17 To			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURA	L GAS	
Neme of Authorized Transporter of Cil	ar Condensate	2000 North Town	which approved copy of this form is to be sent) T, Plaza of the Americas
JM Petroleum Corporat:	ion	$D_{0}11_{0}$ TY 7520	17
None of Authorized Transporter of Ca	singhead Gas 🖄 or Dry Gas	10 W.W. Frank	o which approved copy of this form is so be sent; hillips Bldg.
Phillips Petroleum	_	Bartlesville, C	JK 74004
If well produces oil or liquids,	Unit Sec. Twp. P.g		July 1982
give location of tarks.	H 17 185 2		
If this production is commingled wi	ith that from any other lease or ;	pool, give commingling order	number:
COMPLETION DATA	Cil Well Gas W		Deepen Plug Back 'Same Res'v. Dill Res'v
Designate Type of Completi	Chi wen		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
THE REP PT CP	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			
Perforations			Depth Casing Shoe
Penbiolions			
	TUBING, CASING	, AND CEMENTING RECOR	D
HOLE SIZE	CASING & TUBING SIZE	E DEPTH SI	T SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
	·		Che DA Nome
	1		cas of the
			if had all and must be equal to or exceed top allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test mus	it be after recovery of sotal volu this depth or be for full 24 hours	me of load oll and must be equal to or exceed top allow J
OIT WELL	Daie of Test	Preducing Method (Flow	, pump, gas lift, etc.)
Date First New Oil Run To Tanks			
	Tubing Pressure	Cosing Preseure	Chcke Size
Length of Twat			
Actual Pred. During Test	O11-Bbls.	Water-Bbls.	Gas-MCF
Action Fred Control			
GAS HELL			Gravity of Condensate
Actual Fred. Test-MCF/D	Length of Test	BEIs. Condenagie/MAC	
		Casing Pressure (Shut	-in)   Cheke Size
Testing Method (pitot, back pr.)	Tubing Frees == (Shat-in)	Coming Plane (	
	1		CONSERVATION COMMISSION
CERTIFICATE OF COMPLIAN	CE		-
-		APPROVED	AUG 29 1985
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given to the best of my knowledge and belief.		stion II	Original Signed By
Commission have been complied above is true, and complete to th	se best of my knowledge and b	cllef. BY	Les A. Clements
Andre in the state of the second s			
1~	Λ		be filed in compliance with RULE 1104.
. TROWD	rander		
• •	noture)		Wall in accordance when the set
Senior Administrativ	e Specialist	1 0.0	I this form must be filled out completely for allow completed walls.
•	Title)		
July 22, 1985	Durej		r, or transporter, or other setter a
()		I conste For	+ C-104 must be filed for each pool in multip