TIGY AND MINERALS DEPART	OIL CONSEI		N	form 6-104 Revised 10-1-78	
DIST MINUTION		D. HOX 2088 New Mexico 87501			
VILE VV					
REQUEST FOR ALLOWABLE					
0 4 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AUTHORIZATION TO TR	RANSPORT OIL AND NATUR	RAL GAS		
Ralph Nix					
Address P. O. Box 617	Artesia, NM 88210				
Reason(s) for filing (Check pr		Other CASTN	CHEAD GAS MUS	T NOT BE	
New Well X Recompletion		Dry Gos DI UNLE	ED AFTER _12/2 DB AN EXCEPTION	NTO Rule 306 V	
Change in Ownership		Condensate IS OF	ZG45 until	3/24/83	
If change of ownership give and address of previous own					
DESCRIPTION OF WELL	AND LEASE	ling Formation	Kind of Lease	Lecse No	
Lynn	1 Atoka	Yeso	State, Federal or Fee	Fee	
	Feet From TheNorth	Line and1650	Feet From TheWe	st	
Line of Section 26	Township 185 Range	26E , NMPM,	Eddy	County	
DESIGNATION OF TRAN	SPORTER OF OIL AND NATURA	LGAS			
Name of Authorized Transport	Dil Purchasing Co.	P. 0. Box 1	which approved copy of th		
Name of Authorized Transport	er of Casinghead Gas or Dry Gas] Address (Give address to	o which approved copy of th		
If well produces oil or liquida give location of tanks.	<u> </u>	26E			
If this production is commin COMPLETION DATA	gled with that from any other lease or j			¹ Same Res ¹ v. ¹ Diff. Res ¹	
Designate Type of Co					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3450		
7/11/82 Elevations (DF, RKB, RT, GR		Top Oll/Gas Pay	Tubing Dep	oth	
3313' GL Perforations Child Conta	St. C. 97 hc. JAS. 46, SX	1 27191 2, 67, 18, 22, 36, 32 62 647 274 4	2597' 77 SC.S2 Depth Casir 75 SC.93		
1	TUBING, CASING	AND CEMENTING RECORD	>		
HOLE SIZE	CASING & TUBING SIZE			ACKS CEMENT	
<u>12 1/2"</u> 7 7/8"	8 5/8" 24# J- 4 1/2" 10.5#	1		sxCirc	
	2 3/8"	2597'			
TEST DATA AND REQUI	EST FOR ALLOWABLE (Test must able for the	be after recovery of total volum his depth or be for full 24 hours)	e of load oil and must be e	qual to or exceed top allo	
Date First New Oll Run To To		Producing Method (Flow,	pump, gas lift, etc.)	POST 9-87 K	
10/1/82 Length of Test	10/18/82 Tubing Pressure	Casing Pressure	Choke Size	lemme + +	
24 hours Actual Prod. During Test	open Oil-Bbis.	not tested Water-Bbls.	Gas - MCF	en	
195 bbls	21	174	36	<u>_</u>	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of C	Condensale	
		Cosing Pressure (Shut-			
Teeting Method (pitot, back pr	J Tubing Presewe(shut-in)				
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			DIL CONSERVATION DIVISION APPROVED OCT 2 8 1982 19 BY Original Signed By Loslie A. Clements		
		tion of the the time			
	N	TITLE	Supervisor District II	th BUL 2 1104.	
Nald 1	hor f		at for allowable for a ne be accompanied by a tab	ewly drilled or deepene	
Palah Nin T-	(Sifnalwe)	tests taken on the w	all in accordance with r his form must be filled o	AULK 111.	
<u>Ralph Nix, Jr</u>	(1 (10)	able on new and reco	ompleted walls.		
10/21/82	(Date)	well name or number,	ctions 1, 11, 111, and VI or transporter, or other so	ach change of condition	
•		Separate Forms completed wells.	C-104 must be filed fo	koor ut marrier	