	No well will be assigned an allowable greater than During gasedi ratio test, each well shall be pro located by more than 25 percent. Operator is encouraged increased allowables when authorized by the Commission. Gas volumes must be reported in NCF measured s will be 0.60. Report casing pressure in lieu of tubing pressure f Kall original and one copy of this report to the Kall and appropriate pool rules.			Melaine Battery #2	Lynn #1 Me'aine Battery #1		LEASE NAME		P.O. Box 440	RALPH NIX	
	wahle great tor 1s ence the Comm the Comm MC7 mea tubing pre tubing pre			2		₽.	NO.	WELL			
	ier then be prov puruged ission, sured si sured si to the d			0	4	Ъ	с				
	No well will be assigned an ellowable greater than the amount of oil produced on the official test. During ges-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Cas volumes must be reported in NCF measured at a pressure base of 15.025 gets and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Kell original and one copy of this report to the district office of the New Maxico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.			26	26	26	S	100		17001 A	
				182	185	185	-1	LOCATION		ATOK	
				26E	26E	26E	Я			«I ATOKA/GLORIETA YESO	טאט-טוב אאווט ובטוט
				7/11/85	7/9/85	7/10/85	TEST	DATEOF			
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	lal test, unit allowable for t olerance in order th temperature of 60° onservation Commi			I	1	i	SIZE	CHOKE	і о (Х)		
	r the pool that well 0° F. Spec			20#	20#	20#	PRESS.	твс.	 Sch		
	r the pool in which well is that well can be assigned " F. Specific gravity base desion in accordance with			13		14		DAILY	Scheduled	County	
	velth			24	24	24	TEST HOURS	10 × 10			
(2011)	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.			204	175	173	WATER Bals.	S 5.5	Com	Eddy	
				35.0	35.5	36.4	ORAV.	ROD.	Completion [
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		21VED 8 15 198 5. C. D. SIA, OFFIC		ယ 8	ω ω	47	CAS M.C.F.	TEST	596 <u>3</u>		-1-65
	re information t of my know-		Ľ	1/2111	1/1947	1/2938	CU.FT/EBL	G72 - 012	Spectal X		

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-116