

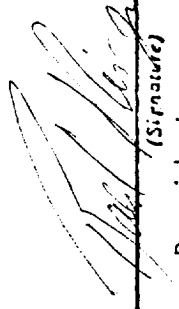
NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

C-11-6
Revised 1-1-65

Lease		Pool		County		TYPE OF TEST - (X)		Completion		Scheduled		Special							
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS - OIL RATIO	
				U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	CU.FT./BBL	
Fedell Lynn		3	1	A	35	18S	26E	7/20/87	P	---	35	12	24	170	36	14	43	3071/1	
				F	26	18S	26E	7/18/87	P	---	35	17	24	137	37	20	75	3750/1	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.


(Signature)

President

(Title)